

Peoples Natural Gas Company LLC
Docket No. R-2026-3060165
1307(f)-2026 Annual Gas Cost Pre-Filing

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Peoples Natural Gas Company LLC
Docket No. R-2026-3060165
1307(f) - 2026

Section 53.64(c)(1):

A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

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Actual Purchased Gas Costs for 12 months ended January 31, 2026 (page 2)

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Peoples Natural Gas Company LLC
 Actual Purchased Gas Costs
 1307(f)-2026

	2025 February ACT	2025 March ACT	2025 April ACT	2025 May ACT	2025 June ACT	2025 July ACT	2025 August ACT	2025 September ACT	2025 October ACT	2025 November ACT	2025 December ACT	2026 January EST	12-Mth Total
Local / Gathered Purchases													
Quantity - Mcf	253,218	289,721	260,369	276,642	294,048	314,058	286,756	294,430	298,784	269,823	257,894	276,000	3,371,743
Rate per Mcf	\$3.1993	\$3.6072	\$3.2660	\$2.4496	\$2.2223	\$2.1902	\$2.3828	\$1.9308	\$1.7622	\$2.7529	\$3.9117	\$4.2138	\$2.7930
Cost	\$ 810,108	\$ 1,045,082	\$ 850,371	\$ 677,656	\$ 653,460	\$ 687,840	\$ 683,292	\$ 568,485	\$ 526,528	\$ 742,802	\$ 1,008,808	\$ 1,163,000	\$ 9,417,432
Interstate Pipeline Purchases													
Quantity - Mcf	5,589,142	939,445	5,442,367	5,213,184	3,636,928	5,158,861	5,595,026	5,443,534	5,380,796	4,696,150	8,921,128	8,049,156	64,065,717
Rate per Mcf	\$4.5931	\$3.8023	\$3.2439	\$2.4223	\$2.1752	\$2.4194	\$2.3067	\$1.8659	\$2.0107	\$3.4980	\$3.9202	\$12.8347	\$4.1911
Cost	\$ 25,671,488	\$ 3,572,028	\$ 17,654,669	\$ 12,627,729	\$ 7,911,125	\$ 12,481,371	\$ 12,905,804	\$ 10,156,981	\$ 10,819,195	\$ 16,427,287	\$ 34,972,900	\$ 103,308,400	\$ 268,508,978
Total Commodity Purchases													
Quantity - Mcf	5,842,360	1,229,166	5,702,736	5,489,826	3,930,976	5,472,919	5,881,782	5,737,964	5,679,580	4,965,973	9,179,022	8,325,156	67,437,460
Rate per Mcf	\$4.5327	\$3.7563	\$3.2449	\$2.4236	\$2.1787	\$2.4062	\$2.3104	\$1.8692	\$1.9976	\$3.4575	\$3.9200	\$12.5489	\$4.1212
Cost	\$ 26,481,596	\$ 4,617,110	\$ 18,505,040	\$ 13,305,386	\$ 8,564,585	\$ 13,169,211	\$ 13,589,096	\$ 10,725,466	\$ 11,345,723	\$ 17,170,090	\$ 35,981,708	\$ 104,471,400	\$ 277,926,410
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	5,177,898	3,637,226	(2,340,721)	(3,851,395)	(2,145,186)	(4,378,209)	(4,456,350)	(3,830,299)	(2,488,189)	2,400,887	3,560,200	6,620,386	(2,093,752)
WACCOG Rate per Mcf	\$1.8371	\$1.8365	\$4.0061	\$2.5518	\$2.2407	\$2.4899	\$2.4385	\$2.0042	\$2.0399	\$2.1242	\$2.1126	\$2.2360	\$4.1911
Cost	\$ 9,512,187	\$ 6,679,870	\$ (9,377,132)	\$ (9,827,859)	\$ (4,806,648)	\$ (10,901,474)	\$ (10,866,861)	\$ (7,676,634)	\$ (5,075,746)	\$ 5,099,900	\$ 7,521,152	\$ 14,803,446	\$ (14,915,799)
Injection/Withdrawal Costs	\$ 57,434	\$ 35,311	\$ 44,235	\$ 59,741	\$ 43,813	\$ 69,092	\$ 63,300	\$ 55,154	\$ 44,244	\$ 34,938	\$ 63,708	\$ 71,335	\$ 642,306
Pipeline Transportation Charges	\$ 681,099	\$ 229,844	\$ 651,999	\$ 504,692	\$ 318,825	\$ 574,529	\$ 612,039	\$ 570,954	\$ 689,143	\$ 537,606	\$ 824,670	\$ 630,893	\$ 6,826,293
Other Purchased Gas Costs													
Other Gas Costs - Mcf	(653,664)	465,466	381,557	587,667	187,660	225,300	196,888	135,669	369,578	117,525	56,567		2,070,213
Gas Admin Costs	\$ 13,840	\$ 15,320	\$ 16,800	\$ 18,280	\$ 16,800	\$ 16,800	\$ 13,840	\$ 6,920	\$ 18,280	\$ 16,044	\$ 14,942	\$	\$ 167,866
Imbalance Buyback Costs	\$ 415,998	\$ 674,152	\$ 1,239,309	\$ 942,006	\$ 547,481	\$ 653,734	\$ 545,840	\$ 459,330	\$ 497,759	\$ 275,084	\$ 642,139	\$	\$ 6,892,832
Exchange Costs	\$ (2,878,201)	\$ 1,185,277	\$ 433,462	\$ 658,025	\$ (84,590)	\$ (84,648)	\$ (46,749)	\$ (79,369)	\$ 287,171	\$ 2,696	\$ (666,746)	\$	\$ (1,273,673)
Compressed Natural Gas	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$	\$ -
Subtotal	\$ (2,448,363)	\$ 1,874,749	\$ 1,689,571	\$ 1,618,311	\$ 479,691	\$ 585,885	\$ 512,931	\$ 386,881	\$ 803,210	\$ 293,825	\$ (59,664)	\$ 0	\$ 5,787,025
Capacity Costs - Firm Transportation	\$ 7,804,814	\$ 8,027,517	\$ 3,677,347	\$ 3,715,987	\$ 3,602,244	\$ 3,639,706	\$ 3,644,223	\$ 3,644,223	\$ 5,048,583	\$ 13,061,529	\$ 13,223,775	\$ 13,218,713	\$ 82,308,662
Capacity Costs - Firm Storage	\$ 1,634,351	\$ 1,634,351	\$ 1,648,602	\$ 1,648,602	\$ 1,637,696	\$ 1,637,696	\$ 1,637,696	\$ 1,637,696	\$ 3,326,996	\$ 3,304,500	\$ 3,327,212	\$ 3,327,212	\$ 26,402,611
AVC Capacity Costs /1	\$ 6,608,366	\$ 6,720,786	\$ 3,070,536	\$ 3,070,536	\$ 3,070,536	\$ 3,070,536	\$ 3,070,536	\$ 3,070,536	\$ 0	\$ 0	\$ 0	\$ 0	\$ 31,752,369
	\$ 16,047,531	\$ 16,382,654	\$ 8,396,486	\$ 8,435,126	\$ 8,310,476	\$ 8,347,938	\$ 8,352,455	\$ 8,352,455	\$ 8,375,579	\$ 16,366,029	\$ 16,550,987	\$ 16,545,925	\$ 140,463,641
Total 1307(f) Gas Costs	\$ 50,331,483	\$ 29,819,538	\$ 19,910,199	\$ 14,095,398	\$ 12,910,741	\$ 11,845,182	\$ 12,262,961	\$ 12,414,275	\$ 16,182,152	\$ 39,502,387	\$ 60,932,561	\$ 136,522,999	\$ 416,729,876
Capacity	\$ 9,439,165	\$ 9,661,868	\$ 5,325,950	\$ 5,364,590	\$ 5,239,940	\$ 5,277,402	\$ 5,281,919	\$ 5,281,919	\$ 8,375,579	\$ 16,366,029	\$ 16,550,987	\$ 16,545,925	\$ 108,711,273
Commodity	\$ 34,283,952	\$ 13,436,884	\$ 11,513,713	\$ 5,660,272	\$ 4,600,265	\$ 3,497,243	\$ 3,910,506	\$ 4,061,820	\$ 7,806,574	\$ 23,136,358	\$ 44,381,573	\$ 119,977,074	\$ 276,266,235
1307(f) Mcf	10,366,594	5,331,858	3,743,572	2,226,098	1,973,450	1,320,010	1,622,320	2,043,334	3,560,969	7,484,385	12,795,789	14,945,542	67,413,921

Note /1 Effective October 1, 2025, Peoples combined the AVC interstate pipeline capacity costs with Peoples' other interstate capacity costs

Peoples Natural Gas Company LLC
Annual 1307(f)-2026
Interim Period Projected Gas Costs
SUMMARY

	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	
<u>Local / Gathered Purchases</u>									
Quantity - Mcf	257,101	277,302	282,763	295,502	270,023	270,735	280,746	266,337	
Rate per Mcf	\$7.3645	\$4.0160	\$3.4809	\$3.2733	\$3.3619	\$3.5411	\$3.5072	\$3.1760	
Cost	\$1,893,420	\$1,113,637	\$984,265	\$967,279	\$907,796	\$958,711	\$984,618	\$845,888	
<u>Interstate Pipeline Purchases</u>									
Quantity - Mcf	6,509,557	3,897,742	8,836,522	6,633,327	5,068,783	4,880,706	4,923,177	4,658,807	
Rate per Mcf	\$7.7923	\$4.1869	\$3.6142	\$3.4032	\$3.4982	\$3.6862	\$3.6521	\$3.3099	
Cost	\$50,724,618	\$16,319,417	\$31,937,155	\$22,574,852	\$17,731,774	\$17,991,365	\$17,979,740	\$15,420,153	
<u>Total Commodity Purchases</u>									
Quantity - Mcf	6,766,658	4,175,044	9,119,285	6,928,829	5,338,806	5,151,441	5,203,923	4,925,144	
Rate per Mcf	\$7.7761	\$4.1755	\$3.6101	\$3.3977	\$3.4913	\$3.6786	\$3.6442	\$3.3027	
Cost	\$52,618,038	\$17,433,053	\$32,921,420	\$23,542,130	\$18,639,569	\$18,950,075	\$18,964,358	\$16,266,041	
<u>Storage (Injection)/Withdrawals</u>									
Quantity - Mcf	5,094,680	5,801,466	(2,770,214)	(3,493,453)	(3,582,204)	(3,910,626)	(4,050,853)	(3,622,450)	
WACCOG Rate per Mcf	\$2.4632	\$2.4632	\$3.6439	\$3.4432	\$3.5506	\$3.7441	\$3.7104	\$3.3613	
Cost	\$12,549,216	\$14,290,171	(\$10,094,269)	(\$12,028,616)	(\$12,718,914)	(\$14,641,649)	(\$15,030,355)	(\$12,176,112)	
Injection/Withdrawal Costs	\$52,280	\$45,932	\$292,647	\$299,812	\$300,986	\$321,950	\$329,048	\$273,485	
<u>Other Purchased Gas Costs</u>									
Other Gas Costs - Mcf	0	0	0	0	0	0	0	0	
Risk Mgmt / Gas Admin Costs	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Exchange Costs	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
Subtotal	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	
Capacity Costs - Firm Transportation	\$9,553,365	\$9,771,598	\$3,624,791	\$3,624,791	\$3,624,791	\$3,624,791	\$3,624,791	\$3,624,791	
Capacity Costs - Firm Storage	<u>\$6,789,018</u>	<u>\$6,789,018</u>	<u>\$4,663,259</u>	<u>\$4,663,259</u>	<u>\$4,663,259</u>	<u>\$4,663,259</u>	<u>\$4,663,259</u>	<u>\$4,663,259</u>	
Total Capacity	\$16,342,383	\$16,560,617	\$8,288,050	\$8,288,050	\$8,288,050	\$8,288,050	\$8,288,050	\$8,288,050	
<u>Total 1307(f) Gas Costs</u>	<u>\$ 81,577,237</u>	<u>\$ 48,345,093</u>	<u>\$ 31,423,168</u>	<u>\$ 20,116,696</u>	<u>\$ 14,525,012</u>	<u>\$ 12,933,746</u>	<u>\$ 12,566,421</u>	<u>\$ 12,666,785</u>	<u>\$ 234,154,157</u>
Commodity	\$65,234,854	\$31,784,477	\$23,135,118	\$11,828,646	\$6,236,962	\$4,645,696	\$4,278,371	\$4,378,735	\$151,522,858
Capacity	\$16,342,383	\$16,560,617	\$8,288,050	\$8,288,050	\$8,288,050	\$8,288,050	\$8,288,050	\$8,288,050	\$82,631,299
1307(f) Mcf	11,861,338	9,976,510	6,349,071	3,435,376	1,756,602	1,240,815	1,153,070	1,302,694	

Peoples Natural Gas Company LLC
 Annual 1307(f)-2026
 Interim Period Projected Gas Costs
Local Purchases

	2026	2026	2026	2026	2026	2026	2026	2026	
	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Local / Gathered Purchases</u>									
Quantity - Mcf	257,101	277,302	282,763	295,502	270,023	270,735	280,746	266,337	2,200,509
Rate per Mcf	\$ 7.365	\$ 4.016	\$ 3.481	\$ 3.273	\$ 3.362	\$ 3.541	\$ 3.507	\$ 3.176	\$ 3.933
Cost	\$ 1,893,420	\$ 1,113,637	\$ 984,265	\$ 967,279	\$ 907,796	\$ 958,711	\$ 984,618	\$ 845,888	\$ 8,655,613

Peoples Natural Gas Company LLC
Annual 1307(f)-2026
Interim Period Projected Gas Costs
Interstate Pipeline Purchases

	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	<u>TOTAL</u>
City-Gate Mcf									
EQT - NAESB	5,942,457	3,520,742	8,106,022	6,019,827	4,284,283	4,038,606	4,036,077	3,813,807	39,761,821
EGT&S SP	0	0	410,000	395,000	470,000	521,500	566,500	530,000	2,893,000
Tennessee Gas Pipeline	281,600	155,000	30,000	15,500	15,000	15,500	15,500	15,000	543,100
Texas Eastern Transmission	165,000	130,000	120,000	6,000	90,000	90,000	90,000	90,000	781,000
National Fuel Gas Supply	14,500	0	102,000	155,000	168,000	173,600	173,600	168,000	954,700
Columbia Gas Transmission	50,000	32,000	23,500	22,000	21,500	21,500	21,500	22,000	214,000
Tennessee into Columbia	<u>56,000</u>	<u>60,000</u>	<u>45,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>261,000</u>
TOTAL MCF	6,509,557	3,897,742	8,836,522	6,633,327	5,068,783	4,880,706	4,923,177	4,658,807	45,408,621

Interstate Pricing

EQT - NAESB	\$7.5902	\$4.1499	\$3.6145	\$3.4098	\$3.5076	\$3.6996	\$3.6647	\$3.3159
EGT&S SP	\$7.5384	\$4.1160	\$3.5691	\$3.3569	\$3.4475	\$3.6306	\$3.5959	\$3.2575
Tennessee Gas Pipeline	\$7.9352	\$4.4216	\$3.8839	\$3.7133	\$3.6884	\$3.9369	\$3.9364	\$3.5162
Texas Eastern Transmission	\$14.7992	\$4.6114	\$3.6759	\$3.4429	\$3.5194	\$3.8875	\$3.9026	\$3.3342
National Fuel Gas Supply	\$7.5762	\$4.1436	\$3.5951	\$3.3824	\$3.4732	\$3.6569	\$3.6221	\$3.2826
Columbia Gas Transmission	\$7.7625	\$4.2709	\$3.7603	\$3.7216	\$3.6935	\$3.8911	\$3.8720	\$3.6241
Tennessee into Columbia	\$7.9352	\$4.4216	\$3.8839	\$3.7133	\$3.6884	\$3.9369	\$3.9364	\$3.5162

Interstate Purchase Cost

EQT - NAESB	\$45,104,209	\$14,610,903	\$29,299,090	\$20,526,360	\$15,027,668	\$14,941,252	\$14,791,048	\$12,646,114	\$166,946,642
EGT&S SP	0	0	1,463,316	1,325,990	1,620,312	1,893,384	2,037,083	1,726,451	10,066,536
Tennessee Gas Pipeline	2,234,552	685,342	116,516	57,556	55,325	61,022	61,014	52,744	3,324,072
Texas Eastern Transmission	2,441,868	599,477	441,106	20,658	316,742	349,877	351,234	300,082	4,821,043
National Fuel Gas Supply	109,855	0	366,704	524,270	583,496	634,839	628,790	551,479	3,399,432
Columbia Gas Transmission	388,125	136,668	88,366	81,875	79,411	83,658	83,248	79,731	1,021,082
EQT NOFT Delivery Costs	1,638	21,734	(12,718)	(36,124)	(24,948)	(51,405)	(51,405)	(6,770)	(160,000)
Tennessee into Columbia	<u>444,371</u>	<u>265,294</u>	<u>174,775</u>	<u>74,266</u>	<u>73,767</u>	<u>78,738</u>	<u>78,728</u>	<u>70,325</u>	<u>1,260,264</u>
TOTAL COST	\$50,724,618	\$16,319,417	\$31,937,155	\$22,574,852	\$17,731,774	\$17,991,365	\$17,979,740	\$15,420,153	\$190,679,072

Peoples Natural Gas Company
Annual 1307(f)-2026
Interim Period Projected Gas Costs
WACCOG Storage Inventory Pricing

	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	<u>Total</u>
<u>WACCOG Storage Inventory Pricing</u>									
(Injection)/Withdrawal Mcf									
60SS/115SS - 863/865	2,150,000	2,311,393	(1,700,000)	(1,700,000)	(1,555,000)	(1,475,000)	(1,595,000)	(1,575,000)	(5,138,607)
EGT&S GSS - 300196	465,000	343,902	(285,000)	(295,000)	(345,000)	(356,500)	(356,500)	(330,000)	(1,159,098)
EQT AVC GSS	850,000	1,680,000	(725,000)	(575,000)	(525,000)	(525,000)	(525,000)	(525,000)	(870,000)
EGT&S GSS - PNG	314,000	248,000	40,000	(100,000)	(200,000)	(200,000)	(210,000)	(195,000)	(303,000)
NFGS ESS	135,000	118,000	(40,000)	(95,000)	(100,000)	(105,000)	(105,000)	(100,000)	(292,000)
On-System - PNG	220,000	195,000	280,000	(25,000)	(105,000)	(295,000)	(310,000)	(310,000)	(350,000)
Columbia Gas - PG	15,758	14,308	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	(59,408)
EGT&S - PG	108,550	112,043	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	(293,363)
EQT - PG	766,372	668,820	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	(2,068,178)
On-System - PG	70,000	110,000	190,000	-	(70,000)	(100,000)	(100,000)	(100,000)	-
TOTAL	5,094,680	5,801,466	(2,770,214)	(3,493,453)	(3,582,204)	(3,910,626)	(4,050,853)	(3,622,450)	(10,533,654)
WACCOG Storage Inventory Rate	\$ 2.4632	\$ 2.4632	\$ 3.6439	\$ 3.4432	\$ 3.5506	\$ 3.7441	\$ 3.7104	\$ 3.3613	
WACCOG Storage Inventory Cost	\$ 12,549,216	\$ 14,290,171	\$ (10,094,269)	\$ (12,028,616)	\$ (12,718,914)	\$ (14,641,649)	\$ (15,030,355)	\$ (12,176,112)	\$ (49,850,528)

	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	2026 <u>October</u>	
Local Purchases - Mcf	282,763	295,502	270,023	270,735	280,746	266,337	274,840	
Interstate Purchases - Mcf	<u>8,836,522</u>	<u>6,633,327</u>	<u>5,068,783</u>	<u>4,880,706</u>	<u>4,923,177</u>	<u>4,658,807</u>	<u>5,038,446</u>	
	9,119,285	6,928,829	5,338,806	5,151,441	5,203,923	4,925,144	5,313,286	41,980,714
Local Purchases - Cost	\$984,265	\$967,279	\$907,796	\$958,711	\$984,618	\$845,888	\$824,910	
Interstate Purchases - Cost	\$31,937,155	\$22,574,852	\$17,731,774	\$17,991,365	\$17,979,740	\$15,420,153	\$15,782,775	
Injection/Withdrawal Costs	\$292,647	\$299,812	\$300,986	\$321,950	\$329,048	\$273,485	\$230,518	
Other Purchased Gas Costs	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	
	\$33,229,387	\$23,857,262	\$18,955,875	\$19,287,345	\$19,308,726	\$16,554,846	\$16,853,524	\$148,046,966
WACCOG Inventory Pricing	\$ 3.6439	\$ 3.4432	\$ 3.5506	\$ 3.7441	\$ 3.7104	\$ 3.3613	\$ 3.1720	\$ 3.5265

Peoples Natural Gas Company
Annual 1307(f)-2026
Interim Period Projected Gas Costs
Storage Injection / Withdrawal Costs

		2026	2026	2026	2026	2026	2026	2026	2026	
		February	March	April	May	June	July	August	September	Total
Storage Injection/Withdrawal Costs										
EQT AVC GSS										
(Injection)/Withdrawal Mcf		850,000	1,680,000	(725,000)	(575,000)	(525,000)	(525,000)	(525,000)	(525,000)	(870,000)
Fuel on Injection	4.28%	\$ -	\$ -	\$ 0.1539	\$ 0.1448	\$ 0.1487	\$ 0.1566	\$ 0.1551	\$ 0.1405	
Injection Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Withdrawal Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ -	\$ -	\$ 0.1539	\$ 0.1448	\$ 0.1487	\$ 0.1566	\$ 0.1551	\$ 0.1405	
EQT AVC GSS Cost		\$ -	\$ -	\$ 111,592	\$ 83,262	\$ 78,064	\$ 82,197	\$ 81,413	\$ 73,777	\$ 510,306
EQT 60SS/115SS										
(Injection)/Withdrawal Mcf		2,150,000	2,311,393	(1,700,000)	(1,700,000)	(1,555,000)	(1,475,000)	(1,595,000)	(1,575,000)	(5,138,607)
Fuel on Injection	1.88%	\$ -	\$ -	\$ 0.0703	\$ 0.0663	\$ 0.0680	\$ 0.0715	\$ 0.0708	\$ 0.0644	
Injection Charge		\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0069	\$ 0.0069	\$ 0.0772	\$ 0.0732	\$ 0.0749	\$ 0.0784	\$ 0.0777	\$ 0.0713	
EQT 60SS/115SS Cost		\$ 14,835	\$ 15,949	\$ 131,306	\$ 124,474	\$ 116,525	\$ 115,649	\$ 124,008	\$ 112,353	\$ 755,098
EGT&S GSS - PNG										
(Injection)/Withdrawal Mcf		314,000	248,000	40,000	(100,000)	(200,000)	(200,000)	(210,000)	(195,000)	(303,000)
Fuel on Injection	1.49%	\$ -	\$ -	\$ 0.0532	\$ 0.0501	\$ 0.0514	\$ 0.0542	\$ 0.0536	\$ 0.0486	
Injection Charge		\$ -	\$ -	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	
Withdrawal Charge		\$ 0.0269	\$ 0.0269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0269	\$ 0.0269	\$ 0.0935	\$ 0.0904	\$ 0.0917	\$ 0.0945	\$ 0.0939	\$ 0.0889	
DTI GSS COSTS - PNG		\$ 8,447	\$ 6,671	\$ (3,742)	\$ 9,038	\$ 18,347	\$ 18,893	\$ 19,729	\$ 17,335	\$ 94,719
EGT&S GSS - EGC										
(Injection)/Withdrawal Mcf		465,000	343,902	(285,000)	(295,000)	(345,000)	(356,500)	(356,500)	(330,000)	(1,159,098)
Fuel on Injection	1.49%	\$ -	\$ -	\$ 0.0532	\$ 0.0501	\$ 0.0514	\$ 0.0542	\$ 0.0536	\$ 0.0486	
Injection Charge		\$ -	\$ -	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	
Withdrawal Charge		\$ 0.0269	\$ 0.0269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0269	\$ 0.0269	\$ 0.0935	\$ 0.0904	\$ 0.0917	\$ 0.0945	\$ 0.0939	\$ 0.0889	
DTI GSS COSTS - EGC		\$ 12,509	\$ 9,251	\$ 26,661	\$ 26,663	\$ 31,648	\$ 33,677	\$ 33,493	\$ 29,337	\$ 203,239
NFGS ESS										
(Injection)/Withdrawal Mcf		135,000	118,000	(40,000)	(95,000)	(100,000)	(105,000)	(105,000)	(100,000)	(292,000)
Fuel on Injection	0.85%	\$ -	\$ -	\$ 0.0305	\$ 0.0287	\$ 0.0294	\$ 0.0310	\$ 0.0307	\$ 0.0278	
Injection Charge		\$ -	\$ -	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	
Withdrawal Charge		\$ 0.0411	\$ 0.0411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0411	\$ 0.0411	\$ 0.0716	\$ 0.0698	\$ 0.0705	\$ 0.0721	\$ 0.0718	\$ 0.0689	
NFGS ESS Cost		\$ 5,549	\$ 4,850	\$ 2,862	\$ 6,627	\$ 7,052	\$ 7,568	\$ 7,537	\$ 6,891	\$ 48,935
Storage Injection/Withdrawal Costs										
		2026	2026	2026	2026	2026	2026	2026	2026	
		February	March	April	May	June	July	August	September	
Columbia Gas Transmission - FSS										
(Injection)/Withdrawal Mcf		15,758	14,308	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	(59,408)
SST Delivery to FSS Charge		\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	
SST Fuel Charge	1.86%	\$0.1364	\$0.0750	\$0.0661	\$0.0654	\$0.0649	\$0.0684	\$0.0680	\$0.0637	
FSS Injection Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
FSS Fuel Charge	0.55%	\$0.0408	\$0.0225	\$0.0198	\$0.0196	\$0.0195	\$0.0205	\$0.0204	\$0.0191	
FSS Withdrawal Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
SST Fuel Charge to City-Gate	1.86%	\$0.1402	\$0.0774	\$0.0682	\$0.0675	\$0.0670	\$0.0706	\$0.0702	\$0.0658	
SST Delivery to City-Gate		\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	
		\$0.1734	\$0.1106	\$0.1191	\$0.1182	\$0.1176	\$0.1221	\$0.1216	\$0.1160	
CGT FSS Cost		\$ 2,733	\$ 1,583	\$ 1,248	\$ 2,035	\$ 2,128	\$ 2,284	\$ 1,695	\$ 1,279	\$ 14,986
Eastern Gas Storage and Transmission GSS										
(Injection)/Withdrawal Mcf		108,550	112,043	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	(293,363)
Fuel on Injection	1.49%	\$ 0.1067	\$ 0.0582	\$ 0.0504	\$ 0.0474	\$ 0.0487	\$ 0.0513	\$ 0.0508	\$ 0.0460	
Injection Charge		\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	
Withdrawal Charge		\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	
		\$ 0.0269	\$ 0.0269	\$ 0.0907	\$ 0.0877	\$ 0.0890	\$ 0.0916	\$ 0.0911	\$ 0.0863	
DTI GSS Cost		\$ 2,920	\$ 3,014	\$ (7,858)	\$ 7,851	\$ 7,709	\$ 8,198	\$ 8,154	\$ 6,230	\$ 36,218
Equitrans, LP 60SS										
(Injection)/Withdrawal Mcf		766,372	668,820	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	(2,068,178)
Fuel on Injection	1.88%	\$ 0.1348	\$ 0.0735	\$ 0.0637	\$ 0.0599	\$ 0.0615	\$ 0.0648	\$ 0.0642	\$ 0.0581	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
		\$ 0.0069	\$ 0.0069	\$ 0.0706	\$ 0.0668	\$ 0.0684	\$ 0.0717	\$ 0.0711	\$ 0.0650	
EQT 60SS Cost		\$ 5,288	\$ 4,615	\$ 30,577	\$ 39,862	\$ 39,512	\$ 53,483	\$ 53,019	\$ 26,283	\$ 252,640
TOTAL STORAGE INJ/WD COST		\$ 52,280	\$ 45,932	\$ 292,647	\$ 299,812	\$ 300,986	\$ 321,950	\$ 329,048	\$ 273,485	\$ 1,916,140

Peoples Natural Gas Company
 Annual 1307(f)-2026
 Interim Period Projected Gas Costs
Other Gas Costs

	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	<u>Total</u>
Gas Admin Costs	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 122,560
Imbalance Buyback									
Mcf	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0
Exchange Gas									
Mcf	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0
TOTAL OTHER GAS COSTS	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 122,560

Peoples Natural Gas Company
Annual 1307(f)-2026
Interim Period Projected Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	Total
Interstate Transportation									
<u>Equitrans</u>									
EFT - 1565									
Demand Determinant - Dth	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	
Demand Cost - \$	\$ 2,155,232	\$ 2,155,232	\$ 530,887	\$ 530,887	\$ 530,887	\$ 530,887	\$ 530,887	\$ 530,887	\$ 7,495,788
<u>Equitrans</u>									
NOFT - 860									
Demand Determinant - Dth	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	
Demand Rate - \$/Dth	\$ 8.291	\$ 8.291	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	
Demand Cost - \$	\$ 659,500	\$ 659,500	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 4,907,545
<u>Equitrans</u>									
EFT - 1559									
Demand Determinant - Dth	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	
Demand Rate - \$/Dth	\$ 6.121	\$ 6.121	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	
Demand Cost - \$	\$ 1,009,507	\$ 1,009,507	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 7,517,222
<u>Equitrans</u>									
AVC - 1576									
Demand Determinant - Dth	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 2,803,686	\$ 2,803,686	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 9,751,081
<u>Eastern GT&S</u>									
FTNN - 100119									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.946	\$ 5.946	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 242,252	\$ 242,252	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 1,938,711
<u>Eastern GT&S</u>									
FT - 200654									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.946	\$ 5.946	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 237,856	\$ 237,856	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 1,903,544
<u>Texas Eastern Transmission</u>									
FT-910089									
Demand Determinant - Dth	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	
Demand Rate - \$/Dth	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	
Demand Cost - \$	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 2,225,680
<u>National Fuel Gas Supply</u>									
EFT									
Demand Determinant - Dth	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	
Demand Rate - \$/Dth	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	
Demand Cost - \$	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 864,985
<u>Columbia Gas Transmission</u>									
FTS - 307787									
Demand Determinant - Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Demand Rate - \$/Dth	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	
Demand Cost - \$	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 426,176
<u>Texas Eastern Transmission</u>									
FT - 911299									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	
Demand Cost - \$	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 745,344
<u>Eastern GT&S</u>									
FT-200855									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	
Demand Cost - \$	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 475,712
Equitable Energy - NAESB									
Demand Determinant - Dth	11,665,780	12,915,685	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ 0.1746	\$ 0.1746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ 2,036,845	\$ 2,255,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,291,924
TGP Winter Reservation - Z4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO Winter Reservation - M3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO - AMA	\$ (183,750)	\$ (183,750)	\$ (183,750)	\$ (183,750)	\$ (183,750)	\$ (183,750)	\$ (183,750)	\$ (183,750)	\$ (1,470,000)
<u>Total Demand and Capacity Costs</u>									
Demand Determinant - Dth	883,007	883,007	503,607	503,607	503,607	503,607	503,607	503,607	
Demand Cost - \$	\$ 9,553,365	\$ 9,771,598	\$ 3,624,791	\$ 3,624,791	\$ 3,624,791	\$ 3,624,791	\$ 3,624,791	\$ 3,624,791	\$ 41,073,711

1/ EGT&S Contract 100119 Capacity Charges include additional costs for HUB III project.

2/ Reflects 75% of the AMA capacity release revenues.

Peoples Natural Gas Company
Annual 1307(f)-2026
Interim Period Projected Gas Costs

Interstate Pipeline Demand and Capacity Costs

	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	Total
Interstate Storage									
<u>Eastern GT&S</u>									
GSS - 300181									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 2,6806	\$ 2,6806	\$ 2,6806	\$ 2,6806	\$ 2,6806	\$ 2,6806	\$ 2,6806	\$ 2,6806	\$ 2,6806
Demand Cost - \$	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224
Capacity Determinant - Dth	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	
Capacity Rate - \$/Dth	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258
Capacity Cost - \$	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680
<u>Eastern GT&S</u>									
GSS - 300196									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.1250	\$ 5.1250	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215
Demand Cost - \$	\$ 205,000	\$ 205,000	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860
Capacity Determinant - Dth	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841
Capacity Cost - \$	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568
<u>Equitrans</u>									
6055 - 863									
Demand Determinant - Dth	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	
Demand Rate - \$/Dth	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949
Demand Cost - \$	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816
Capacity Determinant - Dth	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262
Capacity Cost - \$	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800
<u>Equitrans</u>									
11555 - 865									
Demand Determinant - Dth	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	
Demand Rate - \$/Dth	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949	\$ 1,4949
Demand Cost - \$	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546
Capacity Determinant - Dth	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262
Capacity Cost - \$	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424
<u>Equitrans</u>									
AVC - 775									
Demand Determinant - Dth	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Demand Rate - \$/Dth	\$ 4,2239	\$ 4,2239	\$ 4,2239	\$ 4,2239	\$ 4,2239	\$ 4,2239	\$ 4,2239	\$ 4,2239	\$ 4,2239
Demand Cost - \$	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786
Capacity Determinant - Dth	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	
Capacity Rate - \$/Dth	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982
Capacity Cost - \$	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786
<u>National Fuel Gas Supply</u>									
ESS									
Demand Determinant - Dth	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	
Demand Rate - \$/Dth	\$ 3,2263	\$ 3,2263	\$ 3,2263	\$ 3,2263	\$ 3,2263	\$ 3,2263	\$ 3,2263	\$ 3,2263	\$ 3,2263
Demand Cost - \$	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595
Capacity Determinant - Dth	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	
Capacity Rate - \$/Dth	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589
Capacity Cost - \$	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093
<u>Columbia Gas Transmission</u>									
FSS - 307788									
Demand Determinant - Dth	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
Demand Rate - \$/Dth	\$ 3,8180	\$ 3,8180	\$ 3,8180	\$ 3,8180	\$ 3,8180	\$ 3,8180	\$ 3,8180	\$ 3,8180	\$ 3,8180
Demand Cost - \$	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636
Capacity Determinant - Dth	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	
Capacity Rate - \$/Dth	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662
Capacity Cost - \$	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471
<u>Eastern Gas Transmission and Storage</u>									
GSS - 300240									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215
Demand Cost - \$	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215
Capacity Determinant - Dth	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841
Capacity Cost - \$	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460
<u>Equitrans</u>									
6055 - 772									
Demand Determinant - Dth	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	
Demand Rate - \$/Dth	\$ 1,8438	\$ 1,8438	\$ 1,8438	\$ 1,8438	\$ 1,8438	\$ 1,8438	\$ 1,8438	\$ 1,8438	\$ 1,8438
Demand Cost - \$	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522
Capacity Determinant - Dth	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Capacity Cost - \$	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000
<u>Total Storage Demand/Capacity Costs</u>									
Demand Determinant - Dth	561,756	561,756	561,756	561,756	561,756	561,756	561,756	561,756	
Capacity Determinant - Dth	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	
Total Cost - \$	\$ 3,327,624	\$ 3,327,624	\$ 3,327,484	\$ 3,327,484	\$ 3,327,484	\$ 3,327,484	\$ 3,327,484	\$ 3,327,484	\$ 26,620,154

Peoples Natural Gas Company
Annual 1307(f)-2026
Interim Period Projected Gas Costs

Interstate Pipeline Demand and Capacity Costs

	2026 <u>February</u>	2026 <u>March</u>	2026 <u>April</u>	2026 <u>May</u>	2026 <u>June</u>	2026 <u>July</u>	2026 <u>August</u>	2026 <u>September</u>	<u>Total</u>
<u>Interstate Storage Transportation</u>									
<u>Equitrans</u>									
EFT - 1560									
Demand Determinant - Dth	137,010	137,010	76,142	76,142	76,142	76,142	76,142	76,142	
Demand Rate - \$/Dth	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 838,583	\$ 838,583	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 4,215,391
<u>Equitrans</u>									
EFT - 1561									
Demand Determinant - Dth	50,536	50,536	26,915	26,915	26,915	26,915	26,915	26,915	
Demand Rate - \$/Dth	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 309,311	\$ 309,311	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 1,515,844
<u>Equitrans</u>									
AVC - 774									
Demand Determinant - Dth	200,000	200,000	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 2,227,800	\$ 2,227,800	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 8,599,308
<u>Columbia Gas Transmission</u>									
SST - 307789									
Demand Determinant - Dth	2,000	2,000	1,000	1,000	1,000	1,000	1,000	1,000	
Demand Rate - \$/Dth	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	
Demand Cost - \$	\$ 26,236	\$ 26,236	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 131,180
<u>Eastern Gas Transmission and Storage</u>									
FT - 200850									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	
Demand Cost - \$	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 475,712
<u>Total Demand and Capacity Costs</u>									
Demand Determinant - Dth	399,546	399,546	176,057	176,057	176,057	176,057	176,057	176,057	
Demand Cost - \$	\$ 3,461,394	\$ 3,461,394	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 14,937,434

Peoples Natural Gas Company LLC
Annual 1307(f)-2026
Projected Period Gas Costs
SUMMARY

	2026 <u>October</u>	2026 <u>November</u>	2026 <u>December</u>	2027 <u>January</u>	2027 <u>February</u>	2027 <u>March</u>	2027 <u>April</u>	2027 <u>May</u>	2027 <u>June</u>	2027 <u>July</u>	2027 <u>August</u>	2027 <u>September</u>	12-Mth <u>Total</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	274,840	271,106	254,539	251,917	237,449	257,490	264,873	275,988	249,630	250,404	260,559	246,396	3,095,191
Rate per Mcf	\$3.0014	\$3.5844	\$4.4331	\$4.8019	\$4.2946	\$3.3140	\$2.8423	\$2.6414	\$2.7207	\$2.8691	\$2.7753	\$2.4998	\$3.3039
Cost	\$824,910	\$971,752	\$1,128,402	\$1,209,670	\$1,019,745	\$853,328	\$752,845	\$729,004	\$679,180	\$718,425	\$723,139	\$615,943	\$10,226,343
<u>Interstate Pipeline Purchases</u>													
Quantity - Mcf	5,038,446	1,905,508	4,443,075	4,913,759	6,383,581	4,074,092	9,011,837	6,790,874	5,104,684	4,898,760	4,930,682	4,705,975	62,201,273
Rate per Mcf	\$3.1325	\$3.7766	\$4.7363	\$5.2714	\$4.5555	\$3.4564	\$2.9571	\$2.7525	\$2.8411	\$2.9937	\$2.8979	\$2.6165	\$3.4436
Cost	\$15,782,775	\$7,196,305	\$21,043,763	\$25,902,289	\$29,080,314	\$14,081,834	\$26,649,353	\$18,691,874	\$14,502,921	\$14,665,370	\$14,288,489	\$12,313,244	\$214,198,531
<u>Total Commodity Purchases</u>													
Quantity - Mcf	5,313,286	2,176,614	4,697,614	5,165,676	6,621,030	4,331,582	9,276,710	7,066,862	5,354,314	5,149,164	5,191,241	4,952,371	65,296,464
Rate per Mcf	\$3.1257	\$3.7526	\$4.7199	\$5.2485	\$4.5461	\$3.4480	\$2.9539	\$2.7482	\$2.8355	\$2.9876	\$2.8917	\$2.6107	\$3.4370
Cost	\$16,607,686	\$8,168,058	\$22,172,165	\$27,111,959	\$30,100,059	\$14,935,163	\$27,402,197	\$19,420,878	\$15,182,101	\$15,383,795	\$15,011,627	\$12,929,187	\$224,424,875
<u>Storage (Injection)/Withdrawals - WACCOG</u>													
Quantity - Mcf	(3,049,539)	2,565,500	4,578,000	6,634,000	5,377,000	5,688,673	(2,895,214)	(3,613,453)	(3,587,204)	(3,899,126)	(4,029,353)	(3,640,450)	128,834
WACCOG Rate per Mcf	\$3.1720	\$3.5265	\$3.5265	\$3.5265	\$3.5265	\$3.5265	\$2.9851	\$2.7900	\$2.8891	\$3.0464	\$2.9507	\$2.6636	
Cost	(\$9,673,012)	\$9,047,357	\$16,144,533	\$23,395,114	\$18,962,244	\$20,061,373	(\$8,642,641)	(\$10,081,400)	(\$10,363,717)	(\$11,878,489)	(\$11,889,520)	(\$9,696,598)	\$15,385,243
Injection/Withdrawal Costs	\$230,518	\$30,428	\$50,412	\$72,503	\$50,519	\$41,959	\$274,831	\$280,085	\$271,617	\$287,551	\$290,987	\$246,486	\$2,127,896
Pipeline Transportation Charges													\$0
<u>Other Purchased Gas Costs</u>													
Other Gas Costs - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	0
Risk Mgmt / Gas Admin Costs	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$183,840
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exchange Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Compressed Natural Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$15,320	\$183,840
Capacity Costs - Firm Transportation	\$3,624,791	\$9,882,604	\$9,955,348	\$9,955,348	\$9,737,115	\$9,955,348	\$3,808,454	\$3,808,454	\$3,808,454	\$3,808,454	\$3,808,454	\$3,808,454	\$75,961,281
Capacity Costs - Firm Storage	\$4,676,377	\$6,788,878	\$6,788,878	\$7,057,198	\$7,057,198	\$7,057,198	\$4,931,439	\$4,931,439	\$4,931,439	\$4,931,439	\$4,931,439	\$4,931,439	\$69,014,359
Total Capacity	\$8,301,168	\$16,671,482	\$16,744,227	\$17,012,547	\$16,794,313	\$17,012,547	\$8,739,893	\$8,739,893	\$8,739,893	\$8,739,893	\$8,739,893	\$8,739,893	\$144,975,641
<u>Total 1307(f) Gas Costs</u>													
	\$ 15,481,680	\$ 33,932,645	\$ 55,126,656	\$ 67,607,442	\$ 65,922,455	\$ 52,066,362	\$ 27,789,600	\$ 18,374,776	\$ 13,845,214	\$ 12,548,070	\$ 12,168,307	\$ 12,234,288	\$ 387,097,494
Capacity	\$ 8,301,168	\$ 16,671,482	\$ 16,744,227	\$ 17,012,547	\$ 16,794,313	\$ 17,012,547	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 8,739,893	\$ 144,975,641
Commodity	\$ 7,180,512	\$ 17,261,163	\$ 38,382,429	\$ 50,594,895	\$ 49,128,141	\$ 35,053,815	\$ 19,049,707	\$ 9,634,883	\$ 5,105,321	\$ 3,808,177	\$ 3,428,414	\$ 3,494,395	\$ 242,121,853
1307(f) Mcf	2,263,747	4,742,114	9,275,614	11,799,676	11,998,030	10,020,255	6,381,496	3,453,409	1,767,110	1,250,038	1,161,888	1,311,921	65,425,298

Peoples Natural Gas Company LLC
 Annual 1307(f)-2026
 Projected Period Gas Costs
Local Purchases

	2026 <u>October</u>	2026 <u>November</u>	2026 <u>December</u>	2027 <u>January</u>	2027 <u>February</u>	2027 <u>March</u>	2027 <u>April</u>	2027 <u>May</u>	2027 <u>June</u>	2027 <u>July</u>	2027 <u>August</u>	2027 <u>September</u>	12-Mth <u>Collection</u>
Local / Gathered Purchases													
Quantity - Mcf	274,840	271,106	254,539	251,917	237,449	257,490	264,873	275,988	249,630	250,404	260,559	246,396	3,095,191
Rate per Mcf	\$ 3.001	\$ 3.584	\$ 4.433	\$ 4.802	\$ 4.295	\$ 3.314	\$ 2.842	\$ 2.641	\$ 2.721	\$ 2.869	\$ 2.775	\$ 2.500	\$ 3.304
Cost	\$ 824,910	\$ 971,752	\$ 1,128,402	\$ 1,209,670	\$ 1,019,745	\$ 853,328	\$ 752,845	\$ 729,004	\$ 679,180	\$ 718,425	\$ 723,139	\$ 615,943	\$ 10,226,343

Peoples Natural Gas Company LLC
Annual 1307(f)-2026
Projected Period Gas Costs
Interstate Pipeline Purchases

	2026 <u>October</u>	2026 <u>November</u>	2026 <u>December</u>	2027 <u>January</u>	2027 <u>February</u>	2027 <u>March</u>	2027 <u>April</u>	2027 <u>May</u>	2027 <u>June</u>	2027 <u>July</u>	2027 <u>August</u>	2027 <u>September</u>	12-Mth <u>Collection</u>
City-Gate Mcf													
EQT - NAESB	4,198,946	1,495,508	3,549,575	4,161,259	5,948,081	3,852,092	8,251,337	6,067,874	4,260,184	4,048,660	4,080,582	3,845,975	53,760,073
EGT&S SP	485,000	0	0	0	0	0	470,000	520,000	545,000	545,000	545,000	545,000	3,655,000
Tennessee Gas Pipeline	20,000	150,000	310,000	210,000	150,000	0	0	0	0	0	0	15,000	855,000
Texas Eastern Transmission	90,000	140,000	310,000	285,000	165,000	130,000	120,000	6,000	90,000	90,000	90,000	90,000	1,606,000
National Fuel Gas Supply	186,000	60,000	108,500	77,500	14,500	0	102,000	155,000	168,000	173,600	173,600	168,000	1,386,700
Columbia Gas Transmission	23,500	20,000	90,000	100,000	50,000	32,000	23,500	22,000	21,500	21,500	21,500	22,000	447,500
Tennessee into Columbia	<u>35,000</u>	<u>40,000</u>	<u>75,000</u>	<u>80,000</u>	<u>56,000</u>	<u>60,000</u>	<u>45,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>491,000</u>
TOTAL MCF	5,038,446	1,905,508	4,443,075	4,913,759	6,383,581	4,074,092	9,011,837	6,790,874	5,104,684	4,898,760	4,930,682	4,705,975	62,201,273
Interstate Pricing													
EQT - NAESB	\$3.1282	\$3.7066	\$4.5785	\$4.9574	\$4.4362	\$3.4288	\$2.9581	\$2.7604	\$2.8491	\$3.0090	\$2.9124	\$2.6209	
EGT&S SP	\$3.0790	\$3.6749	\$4.5423	\$4.9192	\$4.4007	\$3.3985	\$2.9164	\$2.7111	\$2.7921	\$2.9437	\$2.8479	\$2.5663	
Tennessee Gas Pipeline	\$3.3374	\$3.8324	\$4.7362	\$5.2723	\$4.7419	\$3.7882	\$3.2495	\$3.0441	\$3.0332	\$3.2219	\$3.1533	\$2.7815	
Texas Eastern Transmission	\$3.2568	\$4.1600	\$6.6602	\$9.9783	\$8.5639	\$3.8948	\$3.0415	\$2.8803	\$2.9916	\$3.1595	\$3.0675	\$2.7035	
National Fuel Gas Supply	\$3.1036	\$3.7013	\$4.5713	\$4.9493	\$4.4293	\$3.4241	\$2.9405	\$2.7346	\$2.8159	\$2.9680	\$2.8719	\$2.5895	
Columbia Gas Transmission	\$3.4631	\$4.0018	\$4.8085	\$5.3413	\$4.7534	\$3.6522	\$3.0452	\$3.0187	\$3.0526	\$3.0621	\$3.0505	\$2.9843	
Tennessee into Columbia	\$3.3374	\$3.8324	\$4.7362	\$5.2723	\$4.7419	\$3.7882	\$3.2495	\$3.0441	\$3.0332	\$3.2219	\$3.1533	\$2.7815	
Interstate Purchase Cost													
EQT - NAESB	\$13,135,020	\$5,543,196	\$16,251,805	\$20,628,848	\$26,386,837	\$13,207,999	\$24,408,679	\$16,749,792	\$12,137,540	\$12,182,567	\$11,884,483	\$10,080,016	\$182,596,782
EGT&S SP	1,493,322	0	0	0	0	0	1,370,692	1,409,763	1,521,718	1,604,337	1,552,127	1,398,651	10,350,611
Tennessee Gas Pipeline	66,747	574,860	1,468,210	1,107,179	711,282	0	0	0	0	0	0	41,722	3,970,000
Texas Eastern Transmission	293,108	582,400	2,064,650	2,843,810	1,413,040	506,324	364,978	17,282	269,240	284,357	276,073	243,313	9,158,575
National Fuel Gas Supply	577,278	222,075	495,982	383,567	64,224	0	299,933	423,868	473,076	515,240	498,560	435,028	4,388,832
Columbia Gas Transmission	81,383	80,036	432,764	534,134	237,670	116,870	71,562	66,412	65,631	65,836	65,585	65,654	1,883,538
EQT NOFT Delivery Costs	19,109	40,443	(24,859)	(17,031)	1,715	23,349	(12,718)	(36,124)	(24,948)	(51,405)	(51,405)	(6,770)	(140,646)
Tennessee into Columbia	<u>116,808</u>	<u>153,296</u>	<u>355,212</u>	<u>421,782</u>	<u>265,545</u>	<u>227,292</u>	<u>146,227</u>	<u>60,882</u>	<u>60,663</u>	<u>64,438</u>	<u>63,066</u>	<u>55,630</u>	<u>1,990,840</u>
TOTAL COST	\$15,782,775	\$7,196,305	\$21,043,763	\$25,902,289	\$29,080,314	\$14,081,834	\$26,649,353	\$18,691,874	\$14,502,921	\$14,665,370	\$14,288,489	\$12,313,244	\$214,198,531

Peoples Natural Gas Company
Annual 1307(f)-2026
Projected Period Gas Costs
WACCOG Storage Inventory Pricing

	2026 <u>October</u>	2026 <u>November</u>	2026 <u>December</u>	2027 <u>January</u>	2027 <u>February</u>	2027 <u>March</u>	2027 <u>April</u>	2027 <u>May</u>	2027 <u>June</u>	2027 <u>July</u>	2027 <u>August</u>	2027 <u>September</u>	12-Mth <u>Collection</u>
WACCOG Storage Inventory Pricing													
(Injection)/Withdrawal Mcf													
60SS/115SS - 863/865	(1,425,000)	1,400,000	2,000,000	2,950,000	2,375,000	2,300,000	(1,700,000)	(1,700,000)	(1,555,000)	(1,475,000)	(1,595,000)	(1,575,000)	-
EGT&S GSS - 300196	(295,000)	250,000	460,000	750,000	470,000	350,000	(285,000)	(325,000)	(345,000)	(345,000)	(345,000)	(345,000)	(5,000)
EQT AVC GSS	(500,000)	-	450,000	925,000	875,000	1,680,000	(725,000)	(575,000)	(525,000)	(525,000)	(525,000)	(525,000)	30,000
EGT&S GSS - PNG	(190,000)	125,000	230,000	470,000	250,000	150,000	(60,000)	(195,000)	(200,000)	(200,000)	(200,000)	(200,000)	(20,000)
NFGS ESS	(80,000)	64,000	146,000	160,000	140,000	115,000	(40,000)	(90,000)	(105,000)	(105,000)	(105,000)	(98,000)	2,000
On-System - PNG	(155,000)	40,000	230,000	302,000	285,000	185,000	280,000	(25,000)	(105,000)	(295,000)	(310,000)	(310,000)	122,000
Columbia Gas - PG	(3,192)	14,500	22,000	25,000	16,000	15,000	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	(166)
EGT&S - PG	(47,738)	94,000	120,000	125,000	110,000	112,694	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	-
EQT - PG	(253,609)	578,000	895,000	857,000	766,000	660,979	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	-
On-System - PG	(100,000)	-	25,000	70,000	90,000	120,000	165,000	-	(70,000)	(100,000)	(100,000)	(100,000)	-
TOTAL	(3,049,539)	2,565,500	4,578,000	6,634,000	5,377,000	5,688,673	(2,895,214)	(3,613,453)	(3,587,204)	(3,899,126)	(4,029,353)	(3,640,450)	128,834
WACCOG Storage Inventory Rate	\$ 3.1720	\$ 3.5265	\$ 3.5265	\$ 3.5265	\$ 3.5265	\$ 3.5265	\$ 2.9851	\$ 2.7900	\$ 2.8891	\$ 3.0464	\$ 2.9507	\$ 2.6636	
WACCOG Storage Inventory Cost	\$ (9,673,012)	\$ 9,047,357	\$ 16,144,533	\$ 23,395,114	\$ 18,962,244	\$ 20,061,373	\$ (8,642,641)	\$ (10,081,400)	\$ (10,363,717)	\$ (11,878,489)	\$ (11,889,520)	\$ (9,696,598)	\$ 15,385,243
	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September							
Local Purchases - Mcf	264,873	275,988	249,630	250,404	260,559	246,396							
Interstate Purchases - Mcf	<u>9,011,837</u>	<u>6,790,874</u>	<u>5,104,684</u>	<u>4,898,760</u>	<u>4,930,682</u>	<u>4,705,975</u>							
	9,276,710	7,066,862	5,354,314	5,149,164	5,191,241	4,952,371							
Local Purchases - Cost	\$752,845	\$729,004	\$679,180	\$718,425	\$723,139	\$615,943							
Interstate Purchases - Cost	\$26,649,353	\$18,691,874	\$14,502,921	\$14,665,370	\$14,288,489	\$12,313,244							
Injection/Withdrawal Costs	\$274,831	\$280,085	\$271,617	\$287,551	\$290,987	\$246,486							
Other Purchased Gas Costs	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>	<u>\$15,320</u>							
	\$27,692,348	\$19,716,283	\$15,469,038	\$15,686,667	\$15,317,935	\$13,190,993							
WACCOG Inventory Pricing	\$ 2.9851	\$ 2.7900	\$ 2.8891	\$ 3.0464	\$ 2.9507	\$ 2.6636							

Peoples Natural Gas Company
Annual 1307(f)-2026
Projected Period Gas Costs
Storage Injection / Withdrawal Costs

		2026	2026	2026	2027	2027	2027	2027	2027	2027	2027	2027	2027	12-Mth
		October	November	December	January	February	March	April	May	June	July	August	September	Collection
Storage Injection/Withdrawal Costs														
EQT AVC GSS														
(Injection)/Withdrawal Mcf		(500,000)	-	450,000	925,000	875,000	1,680,000	(725,000)	(575,000)	(525,000)	(525,000)	(525,000)	(525,000)	30,000
Fuel on Injection	4.28%	\$ 0.1329	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1259	\$ 0.1170	\$ 0.1205	\$ 0.1270	\$ 0.1229	\$ 0.1108	
Injection Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Withdrawal Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.1329	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1259	\$ 0.1170	\$ 0.1205	\$ 0.1270	\$ 0.1229	\$ 0.1108	
EQT AVC GSS Cost		\$ 66,430	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,256	\$ 67,303	\$ 63,279	\$ 66,699	\$ 64,538	\$ 58,184	\$ 477,689
EQT 60SS/115SS														
(Injection)/Withdrawal Mcf		(1,425,000)	1,400,000	2,000,000	2,950,000	2,375,000	2,300,000	(1,700,000)	(1,700,000)	(1,555,000)	(1,475,000)	(1,595,000)	(1,575,000)	-
Fuel on Injection	1.88%	\$ 0.0611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0703	\$ 0.0663	\$ 0.0680	\$ 0.0715	\$ 0.0708	\$ 0.0644	
Injection Charge		\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0680	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0772	\$ 0.0732	\$ 0.0749	\$ 0.0784	\$ 0.0777	\$ 0.0713	
EQT 60SS/115SS Cost		\$ 96,835	\$ 9,660	\$ 13,800	\$ 20,355	\$ 16,388	\$ 15,870	\$ 131,306	\$ 124,474	\$ 116,525	\$ 115,649	\$ 124,008	\$ 112,353	\$ 897,222
EGT&S GSS - PNG														
(Injection)/Withdrawal Mcf		(190,000)	125,000	230,000	470,000	250,000	150,000	(60,000)	(195,000)	(200,000)	(200,000)	(200,000)	(200,000)	(20,000)
Fuel on Injection	1.49%	\$ 0.0459	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0435	\$ 0.0404	\$ 0.0417	\$ 0.0439	\$ 0.0425	\$ 0.0383	
Injection Charge		\$ 0.0403	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	
Withdrawal Charge		\$ -	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0862	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0838	\$ 0.0807	\$ 0.0820	\$ 0.0842	\$ 0.0828	\$ 0.0786	
DTI GSS COSTS - PNG		\$ 16,385	\$ 3,363	\$ 6,187	\$ 12,643	\$ 6,725	\$ 4,035	\$ 5,029	\$ 15,746	\$ 16,391	\$ 16,844	\$ 16,558	\$ 15,718	\$ 135,622
EGT&S GSS - EGC														
(Injection)/Withdrawal Mcf		(295,000)	250,000	460,000	750,000	470,000	350,000	(285,000)	(325,000)	(345,000)	(345,000)	(345,000)	(345,000)	(5,000)
Fuel on Injection	1.49%	\$ 0.0459	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0435	\$ 0.0404	\$ 0.0417	\$ 0.0439	\$ 0.0425	\$ 0.0383	
Injection Charge		\$ 0.0403	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	
Withdrawal Charge		\$ -	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0862	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0838	\$ 0.0807	\$ 0.0820	\$ 0.0842	\$ 0.0828	\$ 0.0786	
DTI GSS COSTS - EGC		\$ 25,440	\$ 6,725	\$ 12,374	\$ 20,175	\$ 12,643	\$ 9,415	\$ 23,886	\$ 26,243	\$ 28,275	\$ 29,055	\$ 28,562	\$ 27,113	\$ 249,906
NFGS ESS														
(Injection)/Withdrawal Mcf		(80,000)	64,000	146,000	160,000	140,000	115,000	(40,000)	(90,000)	(105,000)	(105,000)	(105,000)	(98,000)	2,000
Fuel on Injection	0.85%	\$ 0.0263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0249	\$ 0.0232	\$ 0.0239	\$ 0.0251	\$ 0.0243	\$ 0.0219	
Injection Charge		\$ 0.0411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	
Withdrawal Charge		\$ -	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0674	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0411	\$ 0.0660	\$ 0.0643	\$ 0.0650	\$ 0.0662	\$ 0.0654	\$ 0.0630	
NFGS ESS Cost		\$ 5,391	\$ 2,630	\$ 6,001	\$ 6,576	\$ 5,754	\$ 4,727	\$ 2,640	\$ 5,784	\$ 6,820	\$ 6,955	\$ 6,870	\$ 6,177	\$ 66,326
		\$ 210,481	\$ 22,378	\$ 38,362	\$ 59,749	\$ 41,510	\$ 34,047	\$ 254,117	\$ 239,549	\$ 231,290	\$ 235,203	\$ 240,536	\$ 219,545	\$ 1,826,765
Storage Injection/Withdrawal Costs														
Columbia Gas Transmission - FSS														
(Injection)/Withdrawal Mcf		(3,192)	14,500	22,000	25,000	16,000	15,000	(10,483)	(17,216)	(18,104)	(18,707)	(13,934)	(11,030)	(166)
SST Delivery to FSS Charge		\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	
SST Fuel Charge	1.86%	\$0.0608	\$0.0703	\$0.0845	\$0.0938	\$0.0835	\$0.0642	\$0.0535	\$0.0530	\$0.0536	\$0.0538	\$0.0536	\$0.0524	
FSS Injection Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
FSS Fuel Charge	0.55%	\$0.0183	\$0.0211	\$0.0253	\$0.0282	\$0.0250	\$0.0193	\$0.0161	\$0.0159	\$0.0161	\$0.0162	\$0.0161	\$0.0158	
FSS Withdrawal Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0242	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
SST Fuel Charge to City-Gate	1.86%	\$0.0629	\$0.0726	\$0.0871	\$0.0970	\$0.0861	\$0.0663	\$0.0554	\$0.0549	\$0.0555	\$0.0557	\$0.0555	\$0.0543	
SST Delivery to City-Gate		\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	\$0.0179	
		\$0.1123	\$0.1058	\$0.1203	\$0.1391	\$0.1193	\$0.0995	\$0.1028	\$0.1022	\$0.1029	\$0.1032	\$0.1029	\$0.1014	
CGT FSS Cost		\$ 358	\$ 1,534	\$ 2,646	\$ 3,478	\$ 1,909	\$ 1,492	\$ 1,077	\$ 1,759	\$ 1,864	\$ 1,930	\$ 1,434	\$ 1,118	\$ 20,599
Eastern Gas Storage and Transmission GSS														
(Injection)/Withdrawal Mcf		(47,738)	94,000	120,000	125,000	110,000	112,694	(86,622)	(89,509)	(86,622)	(89,509)	(89,509)	(72,185)	-
Fuel on Injection	1.49%	\$ 0.0435	\$ 0.0519	\$ 0.0642	\$ 0.0696	\$ 0.0622	\$ 0.0480	\$ 0.0412	\$ 0.0383	\$ 0.0394	\$ 0.0416	\$ 0.0402	\$ 0.0362	
Injection Charge		\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0403	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	
Withdrawal Charge		\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0269	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	
		\$0.0838	\$0.0269	\$0.0269	\$0.0269	\$0.0165	\$0.0165	\$0.0679	\$0.0650	\$0.0661	\$0.0683	\$0.0669	\$0.0629	
DTI GSS Cost		\$ 3,999	\$ 2,529	\$ 3,228	\$ 3,363	\$ 1,815	\$ 1,859	\$ (5,879)	\$ 5,815	\$ 5,727	\$ 6,110	\$ 5,988	\$ 4,541	\$ 39,094
Equitrans, LP 60SS														
(Injection)/Withdrawal Mcf		(253,609)	578,000	895,000	857,000	766,000	660,979	(433,109)	(596,728)	(577,478)	(745,910)	(745,910)	(404,235)	-
Fuel on Injection	1.88%	\$ 0.0549	\$ 0.0656	\$ 0.0811	\$ 0.0879	\$ 0.0786	\$ 0.0606	\$ 0.0520	\$ 0.0483	\$ 0.0498	\$ 0.0525	\$ 0.0508	\$ 0.0457	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
		\$0.0618	\$0.0699	\$0.0699	\$0.0699	\$0.0699	\$0.0699	\$0.0589	\$0.0552	\$0.0567	\$0.0594	\$0.0577	\$0.0526	
EQT 60SS Cost		\$ 15,679	\$ 3,988	\$ 6,176	\$ 5,913	\$ 5,285	\$ 4,561	\$ 25,516	\$ 32,962	\$ 32,737	\$ 44,309	\$ 43,030	\$ 21,281	\$ 241,437
		\$ 20,037	\$ 8,051	\$ 12,050	\$ 12,754	\$ 9,009	\$ 7,913	\$ 20,714	\$ 40,535	\$ 40,327	\$ 52,349	\$ 50,452	\$ 26,941	\$ 301,130
TOTAL STORAGE INI/WD COST		\$ 230,518	\$ 30,428	\$ 50,412	\$ 72,503	\$ 50,519	\$ 41,959	\$ 274,831	\$ 280,085	\$ 271,617	\$ 287,551	\$ 290,987	\$ 246,486	\$ 2,127,896

Peoples Natural Gas Company
Annual 1307(f)-2026
Projected Period Gas Costs
Other Gas Costs

	<u>2026</u> <u>October</u>	<u>2026</u> <u>November</u>	<u>2026</u> <u>December</u>	<u>2027</u> <u>January</u>	<u>2027</u> <u>February</u>	<u>2027</u> <u>March</u>	<u>2027</u> <u>April</u>	<u>2027</u> <u>May</u>	<u>2027</u> <u>June</u>	<u>2027</u> <u>July</u>	<u>2027</u> <u>August</u>	<u>2027</u> <u>September</u>	<u>12-Mth</u> <u>Collection</u>
Gas Admin Costs	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 183,840
Imbalance Buyback													
Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
Exchange Gas													
Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL OTHER GAS COSTS	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 15,320	\$ 183,840

Interstate Pipeline Demand and Capacity Costs

	2026 October	2026 November	2026 December	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	12-Mth Collection
Interstate Transportation													
<u>Equitrans</u>													
EFT - 1565													
Demand Determinant - Dth	62,000	251,700	251,700	251,700	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	\$ 8.563	
Demand Cost - \$	\$ 530,887	\$ 2,155,232	\$ 2,155,232	\$ 2,155,232	\$ 2,155,232	\$ 2,155,232	\$ 530,887	\$ 530,887	\$ 530,887	\$ 530,887	\$ 530,887	\$ 530,887	\$ 14,492,370
<u>Equitrans</u>													
NOFT - 860													
Demand Determinant - Dth	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	
Demand Rate - \$/Dth	\$ 7.519	\$ 8.291	\$ 8.291	\$ 8.291	\$ 8.291	\$ 8.291	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	
Demand Cost - \$	\$ 598,091	\$ 659,500	\$ 659,500	\$ 659,500	\$ 659,500	\$ 659,500	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 7,484,135
<u>Equitrans</u>													
EFT - 1559													
Demand Determinant - Dth	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	164,936	
Demand Rate - \$/Dth	\$ 5.556	\$ 6.121	\$ 6.121	\$ 6.121	\$ 6.121	\$ 6.121	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	
Demand Cost - \$	\$ 916,368	\$ 1,009,507	\$ 1,009,507	\$ 1,009,507	\$ 1,009,507	\$ 1,009,507	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 916,368	\$ 11,462,112
<u>Equitrans</u>													
AVC - 1576													
Demand Determinant - Dth	62,000	251,700	251,700	251,700	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 690,618	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 18,852,758
Eastern GT&S													
FTNN - 100119													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 242,368	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 2,907,139
Eastern GT&S													
FT - 200654													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 237,972	\$ 237,856	\$ 237,856	\$ 237,856	\$ 237,856	\$ 237,856	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 2,855,084
Texas Eastern Transmission													
FT-910089													
Demand Determinant - Dth	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	
Demand Rate - \$/Dth	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	\$ 17.777	
Demand Cost - \$	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 278,210	\$ 3,338,521
National Fuel Gas Supply													
FT-E00532													
Demand Determinant - Dth	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	
Demand Rate - \$/Dth	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	\$ 6.987	
Demand Cost - \$	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 108,123	\$ 1,297,477
Columbia Gas Transmission													
FTS - 307787													
Demand Determinant - Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Demand Rate - \$/Dth	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	\$ 13.3180	
Demand Cost - \$	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 53,272	\$ 639,264
Texas Eastern Transmission													
FT - 911299													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	\$ 9.3168	
Demand Cost - \$	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 93,168	\$ 1,118,016
Eastern GT&S													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.946	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 713,742
Equitable Energy - NAESB													
Demand Determinant - Dth	-	12,499,050	12,915,685	12,915,685	11,665,780	12,915,685	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ -	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ 2,182,334	\$ 2,255,079	\$ 2,255,079	\$ 2,036,845	\$ 2,255,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,984,415
TGP Winter Reservation - Z4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO Winter Reservation - M3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO - AMA 2/	\$ (183,750)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (183,750)
Total Demand and Capacity Costs													
Demand Determinant - Dth	503,607	883,007	883,007	883,007	883,007	883,007	503,607	503,607	503,607	503,607	503,607	503,607	
Demand Cost - \$	\$ 3,624,791	\$ 9,882,604	\$ 9,955,348	\$ 9,955,348	\$ 9,737,115	\$ 9,955,348	\$ 3,808,454	\$ 3,808,454	\$ 3,808,454	\$ 3,808,454	\$ 3,808,454	\$ 3,808,454	\$ 75,961,281

1/ EGT&S Contract 100119 Capacity Charges include additional costs for HUB III project.

2/ Reflects 75% of the AMA capacity release revenues.

Peoples Natural Gas Company
Annual 1307(f)-2026
Projected Period Gas Costs
Interstate Pipeline Demand and Capacity Costs

	2026 October	2026 November	2026 December	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	12-Mth Collection
Interstate Storage													
Eastern GT&S													
GSS -300181													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	\$ 2.6806	
Demand Cost - \$	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 107,224	\$ 1,286,688
Capacity Determinant - Dth	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	
Capacity Rate - \$/Dth	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 118,680	\$ 118,680	\$ 118,680	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 386,860	\$ 3,837,780
Eastern GT&S													
GSS -300196													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1250	\$ 5.1250	\$ 5.1250	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	
Demand Cost - \$	\$ 204,860	\$ 204,860	\$ 204,860	\$ 205,000	\$ 205,000	\$ 205,000	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860	\$ 204,860	\$ 2,458,740
Capacity Determinant - Dth	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 2,502,816
Equitrans													
60SS - 863													
Demand Determinant - Dth	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 2,457,795
Capacity Determinant - Dth	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 2,349,604
Equitrans													
115SS - 865													
Demand Determinant - Dth	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 906,555
Capacity Determinant - Dth	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 1,661,087
Equitrans													
AVC - 775													
Demand Determinant - Dth	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Demand Rate - \$/Dth	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	\$ 4.2239	
Demand Cost - \$	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 10,137,433
Capacity Determinant - Dth	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	
Capacity Rate - \$/Dth	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	\$ 0.0982	
Capacity Cost - \$	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 844,786	\$ 10,137,433
National Fuel Gas Supply													
ESS													
Demand Determinant - Dth	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	
Demand Rate - \$/Dth	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	\$ 3.2263	
Demand Cost - \$	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 31,595	\$ 379,142
Capacity Determinant - Dth	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	
Capacity Rate - \$/Dth	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	\$ 0.0589	
Capacity Cost - \$	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 44,093	\$ 529,118
Columbia Gas Transmission													
FSS - 307788													
Demand Determinant - Dth	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
Demand Rate - \$/Dth	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	\$ 3.8180	
Demand Cost - \$	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 7,636	\$ 91,632
Capacity Determinant - Dth	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	
Capacity Rate - \$/Dth	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	\$ 0.0662	
Capacity Cost - \$	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 7,471	\$ 89,656
Eastern Gas Transmission and Storage													
GSS - 300192													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	\$ 5.1215	
Demand Cost - \$	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 51,215	\$ 614,580
Capacity Determinant - Dth	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 605,520
Equitrans													
60SS - 772													
Demand Determinant - Dth	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	
Demand Rate - \$/Dth	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	
Demand Cost - \$	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 1,602,270
Capacity Determinant - Dth	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	
Capacity Cost - \$	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 696,000
Total Storage Demand/Capacity Costs													
Demand Determinant - Dth	561,756	561,756	561,756	561,756	561,756	561,756	561,756	561,756	561,756	561,756	561,756	561,756	
Capacity Determinant - Dth	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	33,898,124	
Total Cost - \$	\$ 3,327,484	\$ 3,327,484	\$ 3,327,484	\$ 3,595,804	\$ 3,595,804	\$ 3,595,804	\$ 3,595,664	\$ 3,595,664	\$ 3,595,664	\$ 3,595,664	\$ 3,595,664	\$ 3,595,664	\$ 42,343,850

Peoples Natural Gas Company
Annual 1307(f)-2026
Projected Period Gas Costs

Interstate Pipeline Demand and Capacity Costs

	2026	2026	2026	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	12-Mth
	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>		<u>Collection</u>
<u>Interstate Storage Transportation</u>														
<u>Equitrans</u>														
EFT - 1560														
Demand Determinant - Dth	76,142	137,010	137,010	137,010	137,010	137,010	76,142	76,142	76,142	76,142	76,142	76,142	76,142	
Demand Rate - \$/Dth	\$ 5.5559	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 423,037	\$ 838,583	\$ 838,583	\$ 838,583	\$ 838,583	\$ 838,583	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 7,154,178
<u>Equitrans</u>														
EFT - 1561														
Demand Determinant - Dth	26,915	50,536	50,536	50,536	50,536	50,536	26,915	26,915	26,915	26,915	26,915	26,915	26,915	
Demand Rate - \$/Dth	\$ 5.5559	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 149,537	\$ 309,311	\$ 309,311	\$ 309,311	\$ 309,311	\$ 309,311	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 2,593,313
<u>Equitrans</u>														
AVC - 774														
Demand Determinant - Dth	62,000	200,000	200,000	200,000	200,000	200,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 690,618	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 15,973,326
<u>Columbia Gas Transmission</u>														
SST - 307789														
Demand Determinant - Dth	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	
Demand Rate - \$/Dth	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	\$ 13.1180	
Demand Cost - \$	\$ 26,236	\$ 26,236	\$ 26,236	\$ 26,236	\$ 26,236	\$ 26,236	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 13,118	\$ 236,124
<u>Eastern Gas Transmission and Storage</u>														
FT - 200850														
Demand Determinant - Dth	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	
Demand Rate - \$/Dth	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	\$ 5.9464	
Demand Cost - \$	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 59,464	\$ 713,568
<u>Total Demand and Capacity Costs</u>														
Demand Determinant - Dth	177,057	399,546	399,546	399,546	399,546	399,546	176,057	176,057	176,057	176,057	176,057	176,057	176,057	
Demand Cost - \$	\$ 1,348,892	\$ 3,461,394	\$ 3,461,394	\$ 3,461,394	\$ 3,461,394	\$ 3,461,394	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 1,335,774	\$ 26,670,509

Peoples Natural Gas Company LLC
Docket No. R-2026-3060165
1307(f) - 2026

Section 53.64 (c)(1):

A detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions.

* * * * *

Examples of such provisions for the Peoples current gas supply contracts are as follows:

I. GISB Standard Form Base Contract For The Short-Term Sale And Purchase Of Natural Gas 1

Penalty Provisions:

Cover Standard: In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Performance Obligation, other than the delivery and receipt of Gas on an Interruptible basis, shall be the recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard for replacement Gas or alternative fuels and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the exclusive and sole remedy of the non-breaching party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s).

1 The GISB form contract was the first standard gas sales and purchase contract form for use in the spot market, and it became the prevalent form for purchases of interstate gas in the mid-1990s. In December of 2001, the North American Energy Standards Board (NAESB) was formed and took the place of GISB in the market. The NAESB form contract was introduced in 2002 and has largely replaced the GISB form agreement. Still, Peoples Natural Gas makes some purchases under GISB form contracts.

(or)

Spot Price Standard: In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Performance Obligation, other than the delivery and receipt of Gas on an Interruptible basis, shall be the recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price.

Warranty Provisions:

Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims.

Balancing Provisions:

The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's actions or inactions (which shall include, but shall not be limited to, Buyer's failure to accept quantities of Gas equal to the Scheduled Gas), then Buyer shall pay for such Imbalance Charges, or reimburse Seller for such Imbalance Charges paid by Seller to the Transporter. If the Imbalance Charges were incurred as a result of Seller's actions or inactions (which shall include, but shall not be limited to, Seller's failure to deliver quantities of Gas equal to the Scheduled Gas), then Seller shall pay for such Imbalance Charges, or reimburse Buyer for such Imbalance Charges paid by Buyer to the Transporter.

II. NAESB Standard Form Base Contract For the Sale And Purchase Of Natural Gas

Penalty Provisions:

(a) Cover Standard: The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences

in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

(or)

(b) Spot Price Standard: The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Warranty Provisions:

Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 14.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

Balancing Provisions:

The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet

the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

III. Local Gas Standard Form Base Contract For The Sale And Purchase of Natural Gas

Penalty Provisions:

Suspension: If Producer fails to comply with any of the covenants contained in this Master Agreement, or any other gas supply and/or delivery agreement between Producer and Peoples' direct natural gas affiliates, Peoples may refuse to allow Gas to flow through the Interconnect until, in Peoples' sole opinion, Producer is fully complying with all of the terms and conditions of this Master Agreement. Peoples, in its sole judgment, shall have the right to shut-in the Interconnect immediately if equipment is not operating properly, an overpressure condition exists, design limitations are exceeded, or safe operating conditions are compromised. Furthermore, Peoples has the right to keep the Interconnect shut-in until the Producer makes the necessary provisions to rectify the situation. If the abnormal conditions repeatedly arise, Peoples has the right to shut-in the Interconnect indefinitely and/or to terminate this Master Agreement.

Producer shall reimburse Peoples for any damages caused by Producer failing to comply with any of the covenants contained in this Master Agreement, including payments made by Peoples to other affected customers in settlement of claims arising out of such service if Producer was notified that Peoples was invoking indemnification under Section 13.03 and Producer was given the opportunity to defend against the claim prior to such settlement agreement. To the extent any damages required to be paid hereunder are liquidated, the parties acknowledge that the damages are difficult or impossible to determine, otherwise obtaining an adequate remedy is inconvenient and the liquidated damages constitute a reasonable approximation of the harm or loss.

If litigation results from any dispute between Producer and Peoples, Peoples may pay any money withheld under this Master Agreement to a court of competent jurisdiction without any further liability, or may interplead all claimants, including Producer. The prevailing party in a litigated dispute between Peoples and Producer shall have the right to collect from the other party its reasonable costs and necessary disbursements and attorneys' fees incurred in enforcing this Agreement.

From EXHIBIT A-02 to Master Interconnect and Measurement Agreement - Additional Terms and Conditions Governing the Purchase of Gas

1. **Sale and Purchase Obligations.** Producer shall produce and sell to Peoples, and Peoples shall take and pay for, quantities of Gas delivered to the Receipt Point(s) set forth below. Peoples shall have no obligation to pay for any Gas until such time as it has been produced and delivered to the designated Receipt Point(s). Except in instances where Peoples and Producer agree otherwise, Producer's sale shall be a full requirements sale where all Gas produced shall be delivered to Peoples. Notwithstanding the foregoing, Peoples may reduce or suspend its purchases under this Master Agreement in the event that Peoples has insufficient pipeline capacity or insufficient market demand to facilitate the sale and/or use of Producer's Gas. Upon notice to Producer, Producer shall promptly comply with Peoples' reduction or suspension request. In the event Peoples should ever cease, in whole or in part, to sell Gas directly to end-use customers (otherwise known as providing merchant or sales service), then Peoples may, in its sole discretion, terminate this Master Agreement upon at least sixty (60) days written notice to Producer.

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Section 53.64(c)(1) Federal tariffs

Details of current tariff provisions and currently effective rates can be found by accessing the following websites.

National Fuel

<https://informationalpostings.natfuel.com/supply/infopost/RateSchedules.htm>

Equitrans

<https://customers.equitransmidstream.com/en/IPWS-Equitrans/Informational%20Postings/Tariff/Currently%20Effective%20Rates.aspx>

Columbia Gas Transmission

<http://www.columbiapipeinfo.com/cpginfopost>

Eastern Gas Transmission and Storage

https://dekaflow.bhegts.com/jsp/info_post.jsp?&company=egts#

Texas Eastern Transmission

<https://infopost.enbridge.com/infopost/TEHome.asp?Pipe=TE>

Tennessee Gas Pipeline

<https://pipeline2.kindermorgan.com/Tariff/SubIndex.aspx?code=TGP&category=CER>

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Section 53.64(c)(1) Details of contract negotiations for gas supply, production, transportation and storage.

1. Local Producers

Locally produced, Appalachian Gas has always been a significant source of gas on Peoples Natural Gas Company LLC's ("Peoples" or "PNG") system for both system supply and the transport market. Local gas is produced and fed into the Peoples' system from approximately 5,388 supply meters. Each meter may have multiple wells tied to the supply meter. The gas is produced primarily from conventional shallow gas wells, but an increasing amount of local gas is available from Marcellus Shale wells. This supply provides a steady, year-round base load gas supply produced directly into the Company's pipeline system. Peoples purchased local supplies from approximately 198 producers as of January 2026.

With the implementation of Rate Appalachian Gathering Service as originally approved in the Peoples general rate case at Docket No. R-2018-3006818 and reaffirmed in the most recent general rate case at Docket No. R-2023-30445449, Peoples has replaced and/or amended nearly all existing contracts to implement approved terms and conditions. Among these replacements and/or amendments is a requirement that any party desiring to transport gas through Peoples' gathering system, as well as to deliver gas directly into Peoples' distribution and transmission system, must execute a Master Interconnect and Measurement Agreement ("MIMA"). The MIMA supersedes and terminates any previously executed agreement(s) between the parties for the transport and/or purchase of gas. The terms of the MIMA include Peoples' Standard Price Offering, as follows:

A price based on the Inside F.E.R.C.'s Gas Market Report, "Price of Spot Gas Delivered to Pipelines," for deliveries of Appalachian production into Eastern Gas Transmission and Storage's ("EGTS") dry transmission system for first of the month (a.k.a. Eastern South Index) was first used as a pricing option in 1999 and has become the standard, local gas, purchase price for Peoples. These contracts are for terms of 1-year or less with a price at 100% of the index. Unless terminated upon at least thirty (30) days' advance notice by either party prior to the end of the term, the agreement renews automatically for successive additional one-month production period terms. Currently, approximately ninety-two percent (92.2%) of the local gas purchased by Peoples is priced at this standard index price.

For the remaining non-standard index price agreements, for which there are 3, they will be either moved to the standard price index in 2026, shut in due to failure to execute a MIMA, or be allowed to be sold into the transportation program.

2. Columbia Gas Transmission (“TCO”)

Peoples has purchased from TCO both stand-alone firm transportation service (under Rate FTS) and firm transportation service (under Rate SST) associated with storage service (under Rate FSS) in various amounts and combinations since the early 1990s.

Peoples’ portfolio experienced a significant increase in its Equitrans capacity effective April 2022. This led to the determination that some TCO capacity was no longer needed. Peoples subsequently decided to let the capacity associated with contracts 53012, 50112, 38091, 50113 and 133308 expire on March 31, 2022, and replaced them with contracts 50112, 50113 and 133308, which expired March 31, 2025, with new capacities, as shown below:

Firm Storage & Related Transportation Service	Contract Number	Contract Maximum Daily Quantity (Dth)	Contract Maximum Daily Quantity (Dth)	Expiration Date	Rate Type
FSS (Market Area Storage)	53012	4,918	256,467	3/31/2022	Max Tariff
FSS (Market Area Storage)	50112	5,889	353,360	3/31/2022	Max Tariff
SST (Storage Transportation)	38091	4,918		3/31/2022	Max Tariff
SST (Storage Transportation)	50113	5,889		3/31/2022	Max Tariff
FTS (Firm Transportation)	133308	3,257		3/31/2022	Max Tariff
FSS (Market Area Storage)	50112	2,000	112,860	3/31/2025	Max Tariff
SST (Storage Transportation)	50113	2,000		3/31/2025	Max Tariff
FTS (Firm Transportation)	133308	4,000		3/31/2025	Max Tariff

Peoples requested and obtained Pennsylvania Public Utility Commission (“PUC” or “Commission”) approval for these agreements in its 2024 1307(f) proceeding at Docket No. R-2024-3053184.

In August 2024, Peoples received Right of First Refusal Letters (“ROFR”) from TCO for each of its contracts expiring in March 2025: FTS contract 133308, FSS contract 50112 and SST contract 50113. These contracts are used to serve particular parts of PNG’s system. The ROFR process enables TCO and PNG to agree to the term of a contract without positing the capacity for public bidding. In September 2024, Peoples requested TCO to extend the contracts for two years through March 2027. TCO, however, responded that they required the contracts be extended a minimum of three years to March 2028. TCO indicated that, otherwise, and as allowed by their tariff, they would post the contracts for public bidding upon their expiration with PNG in 2025. Public bidding would have required PNG to match the best bid received by TCO or forfeit rights to the capacity. This potentially could have resulted in PNG having to agree to a significantly longer term than desired to retain the capacity. Therefore, PNG agreed with TCO to extend each contract to March 2028. By avoiding the public bidding process, PNG was able to control the total cost and term of its agreements. PNG and TCO finalized the contract extensions through March 2028 in October 2024. PNG expects that future contract extensions will also require a three-year minimum term from the expiration date in effect at the time.

Due to the merger of Peoples Gas and Peoples Natural Gas, the agreements received new contract numbers in November 2024. Contracts 133308, 50112, and 50113 were assigned new contract

numbers 307787, 307788, and 307789, respectively, and as belonging to and under the name of PNG. Except for the contract number, the contracts had no change in rate schedule or operational capacity and will expire March 31, 2028.

During the much colder than normal weather the week of January 20th, 2025, Peoples determined that additional supplies from TCO were needed to maintain adequate service in the northern parts of its system and avoid paying pipeline overrun penalties. Consequently, Peoples contacted suppliers and arranged citygate deliveries averaging 3,000 Dth/day from TCO from January 21st through the 24th, which enabled it to maintain pressures throughout that part of the system. Due to this experience and recent design day analysis indicating a likelihood of increased demand, Peoples issued an RFP in the summer of 2025 for deliveries ranging from zero Dth per day to 6,000 Dth per day, to its TCO citygate meters for the winter of 2025 – 2026. Peoples presented this idea for additional delivered TCO supplies in its annual 1307(f)-2025 and obtained PUC approval.

In August 2025 Peoples issued an RFP for up to 6,000 Dth per day to be delivered to its Hickory Corners meter on Columbia Transmission Pipeline. Six proposals were received from three companies. Peoples entered into an agreement with a supplier to make deliveries ranging from zero Dth per day to 6,000 Dth per day. This offer was chosen because it had no reservation fee and was able to meet Peoples' service and delivery requirements. The agreement specified baseload supply pricing at the INSIDE FERC' Gas Market Report, Monthly Bidweek Spot Gas Price Index for Columbia Gas, App. plus \$0.40 for the month of flow. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Columbia Gas, App. reported for the day of flow plus 0.40. There was no minimum call provision of baseload or daily supply to Peoples' Columbia meter.

At the time of filing, Peoples had not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2026. The Company has evaluated its needs and plans to issue an RFP in the summer of 2026 for deliveries ranging from zero Dth per day to 9,000 Dth per day, to its TCO Hickory Corners meter for the winter of 2026 – 2027.

3. Eastern Gas Transmission and Storage ("EGTS," Formerly Dominion Transmission)

On January 24, 2013, Peoples executed an agreement for 10,000 Dth/day of Rate Schedule GSS firm storage service with a storage capacity of 600,000 Dth and a related agreement for transportation service for 10,000 Dth/day under Rate Schedule FT. The storage agreement was effective on April 1, 2014, and the transportation agreement started November 1, 2014. Peoples requested and obtained PUC approval for these agreements in its annual 1307(f)-2013. Peoples began injecting gas into storage under this agreement on April 1, 2014, and began withdrawing gas from storage in November 2014 and continues to do so year over year. These agreements are scheduled to expire March 31, 2029.

Peoples also purchases interstate natural gas transportation service and natural gas storage service from EGTS. On February 20, 2014, Peoples entered into FTNN and GSS service agreements with EGTS effective April 1, 2014 through March 31, 2034. The service agreements provide for year-round FTNN service at 40,000 Dth/day and GSS service at 40,000 Dth/day and

capacity of 4.6 MMDth. The FTNN and GSS service agreements bolster gas deliveries to critical city-gate points located on the western portion of Peoples' system. Peoples requested and obtained PUC approval for these agreements in its annual 1307(f)-2014.

Also, in February 2014, Peoples executed FT and GSS contracts with EGTS effective April 1, 2014 through March 31, 2034 to address cold weather supply restrictions on Equitrans in the northern part of the Peoples system. These Rate Schedules GSS and FT contracts ensure firm deliveries into Equitrans of 20,000 Dth/day and directly into Peoples of 20,000 Dth/day, with related seasonal storage capacity of 2,480,000 Dth. These agreements extend through March 31, 2034, and were approved in Peoples' 2014 1307(f) case.

Peoples also acquired 10,000 Dth/day of Firm Transportation (Rate Schedule FT) without storage for November 2023 through October 2024. Peoples requested and obtained PUC approval for these agreements in its 2023 1307(f) proceeding at Docket Nos. R-2023-3037928, *et al.* Peoples renewed the 10,000 Dth/day of Firm Transportation (Rate Schedule FT) without storage for November 2024 through October 2025. In September 2025, Peoples extended this contract through October 2028 to ensure Design Day deliverability into the Butler area. Peoples requested and obtained PUC approval for these agreements in its annual 1307(f)-2025.

4. Equitrans, L.P. ("Equitrans") and EQT Energy, LLC ("EQT Energy")

Peoples purchases firm no-notice transportation service under Equitrans' Rate NOFT and firm storage service under Rate 60SS.

In December 2013, as set forth in the Joint Application proceeding at Docket Nos. A-2013-2353647, A-2013-2353649 and A-2013-2353651, Peoples and Equitrans entered into a storage agreement under Equitrans Rate 60SS and a related no-notice transportation contract under rate NOFT. These storage and transportation agreements were approved by PUC Order entered November 14, 2013. These contracts provide firm daily deliverability of 27,500 Dth during the winter and storage capacity of 1,500,000 Dth for the storage withdrawal period of November 1 through March 31 of the following year. Both agreements have a 20-year term commencing April 1, 2014. As discussed below, the storage agreement and related no-notice transportation agreement are structured to increase daily deliverability and total capacity as of April 1, 2015, April 1, 2018, and April 1, 2022, to correspond with the projected expiration dates of various other service agreements with Columbia and EGTS (formerly Dominion).

The storage agreement commencing April 1, 2014, for withdrawals commencing November 1, 2014, replaced the storage service agreements the Company had with TCO that had an aggregate peak demand period deliverability of 25,668 Dth and expired March 31, 2014. The negotiated rates for both the storage and firm transportation services resulted in lower costs than either the cost of the TCO services that were replaced or the cost for such Equitrans services under tariff recourse rates. The Beautiful Lookout and Egry interconnects with Equitrans were completed prior to November 1, 2014, and Peoples subsequently began utilizing this storage and Peoples continues to use this storage today.

As contemplated in the original agreements and as previously approved, the peak demand period daily deliverability and storage capacity under these contracts increased to 33,917 Dth/day

and 1,850,000 Dth, respectively, effective April 1, 2015. Effective April 1, 2018, this storage capacity increased to 2,450,000 Dth and deliverability increased to 44,917 Dth/day. On April 1, 2022, storage capacity increased to 4,000,000 Dth and deliverability increased to 72,417 Dth/Day. These increases correspond to decreased service levels under various EGTS and TCO service agreements as those agreements reach their expiration dates.

On June 1, 2019, Peoples and Equitrans entered into new agreements that effectively converted the no-notice transportation contract under Rate NOFT to a negotiated rate agreement. This was done pursuant to a settlement approved in FERC Docket No. RP18-1167-000, et al.

On March 19, 2013, Peoples Natural Gas, Peoples Gas, and Equitable Gas Company, LLC (“Equitable”) filed a Joint Application with the Commission requesting all necessary approvals pursuant to Sections 1102(a)(3), 1317(d), 2102(a), and 2204(e)(4) of the Public Utility Code (“Code”), 66 Pa.C.S. §§ 1102(a)(3), 1317(d), 2102(a), and 2204(e)(4), authorizing and approving: (1) the transfer of 100% of the issued and outstanding limited liability company membership interests in Equitable, an indirect subsidiary of EQT Corporation (“EQT”), to PNG Companies LLC (“PNG”), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP (“SRIFNA”); (2) the merger of Equitable with Peoples Natural Gas, a wholly-owned subsidiary of PNG, and the operation of Equitable as an operating division of PNG; (3) the transfer of certain storage and transmission assets of Peoples Natural Gas to EQT; (4) the transfer of certain assets and/or the exchange of certain services between EQT and Equitable; (5) certain PNG ownership changes associated with the Transaction; (6) the associated gas capacity, storage, interconnects, leases, and supply service agreements among Peoples Natural Gas, Peoples Gas, Equitable, and/or EQT set forth in the Joint Application; and (7) certain changes in Peoples Natural Gas’ tariff necessary to carry out the transactions. On November 14, 2013, the Commission entered an Order at Docket Nos. A-2013-2353647, A-2013-2353649, and A-2013-2353651, approving a Joint Petition for Settlement of all issues in the above-captioned proceeding. By this Order, the Commission approved the transfer of certain storage and transmission assets of Peoples Natural Gas to affiliates of EQT Corporation and approved certain gas supply contracts between Peoples Natural Gas, Equitrans and EQT Energy. These approved gas supply contracts are described in the sections immediately below.

a. Equitrans - Allegheny Valley Connector (“AVC”) Services - On December 10, 2013, Peoples and Equitrans entered into transportation service agreements under Rate Schedules FTS and FTSS, and a storage service agreement under Rate Schedule GSS. Under these service agreements, Equitrans provides year-round firm transportation and storage services to Peoples using the storage and transmission assets transferred by Peoples Natural Gas to EQT Corporation. These agreements provide Peoples with access to the capacity on the transferred assets needed to serve its customers. The transferred assets are referred to as the AVC system and are currently operated by Equitrans. The FTSS and GSS service agreements provide Peoples and its customers with access to AVC storage capacity of 200,000 Dth/day and 8.6 MMDth annually. The FTS service agreement provides Peoples and its customers with access to transportation capacity on the AVC system of 251,700 Dth/day. These service agreements provide for a total of 451,700 Dth/day of winter season, firm capacity on the AVC system.

b. Equitrans – Firm Transportation Service - On December 10, 2013, Peoples and Equitrans entered into an agreement under Equitrans Rate Schedule FTS for firm transportation services of 251,700 Dth/day. This agreement, which became effective April 1, 2014, replaced

251,700 Dth/day of firm transportation and storage capacity under the DTI storage and transportation agreements that expired March 31, 2014. Gas transported under this agreement is delivered to Ginger Hill, which is the point of interconnection between the Equitrans Mainline and AVC systems. This agreement provides for a maximum daily quantity of 251,700 Dth/day for the winter months of November through March and 62,000 Dth/day for the summer months of April through October.

Also, on December 10, 2013, Peoples and Equitrans entered into an extension of existing agreements under Equitrans Rate Schedule FTS for services of 352,481 Dth/day of firm transportation and storage capacity previously available under the Equitrans storage and transportation agreements existing prior to the Peoples Natural Gas acquisition of Equitable. Gas transported under these agreements is delivered to various interconnections between the Equitrans Mainline and Peoples (into what was formerly the Equitable Division). These agreements provide for a maximum daily quantity of 352,481 Dth/day for the winter months of November through March and 267,992 Dth/day for the summer months of April through October. These contracts expire on March 31, 2034.

Peoples also holds a contract under Rate Schedule NOFT allowing No-Notice delivery of 79,545 Dth/day to its Equitrans interconnects. This contract replaced a contract previously held by Equitable, changing only the effective dates, effective April 1, 2014 and expiring on March 31, 2034.

c. Equitrans – Firm Storage Service - PNG has held two forms of storage service with Equitrans over the years. The first is a 60-day storage service under Rate Schedule 60SS, and the other is a 115 day storage service under Rate Schedule 115SS. The 60SS service provides for a Maximum Daily Withdrawal Quantity (“MDWQ”) of 137,010 Dth with related storage capacity of 7,473,296 Dth, and the 115SS service provides for an MDWQ of 50,536 Dth and related storage capacity of 5,283,357 Dth. These storage contracts expire on March 31, 2034. PNG also holds sufficient Firm Transportation contracts to support these storage services.

On June 1, 2019, PNG and Equitrans entered into new agreements that effectively converted all of the firm transportation services listed in paragraphs a. through c., above, to enhanced firm transportation services provided under Equitrans Rate Schedule EFT, Enhanced Firm Transportation Service. This was done pursuant to a settlement approved in FERC Docket No. RP18-1167-000, et al.

5. National Fuel Gas Supply Corporation (“NFG”)

Peoples purchases interstate natural gas transportation service and natural gas storage service from NFG. In 1993, Peoples entered into Rate Schedule EFT transportation contracts with NFG of 15,476 Dth/day and Rate Schedule ESS storage service at a demand level of 9,793 Dth/day and a capacity level of 748,611 Dth. The primary term of these service agreements expired March 31, 2003; however, the contracts had automatic renewal terms which were extended each year for additional one-year periods through March 31, 2027. In 2025, National Fuel requested that the term of this agreement be extended to March 31, 2030. Since Peoples requires this capacity to meet the needs of its customers in an operationally isolated portion of its service area and this National Fuel contract has worked well at fulfilling the supply needs in that area for over 30 years,

Peoples executed an agreement extending this contract through March 31, 2030. Peoples requested and obtained PUC approval for the three-year extension of these agreements in its annual 1307(f)-2025.

6. Texas Eastern Transmission, LP (Texas Eastern or “TETCO”)

Peoples purchases interstate, natural gas transportation service from Texas Eastern. Peoples entered into an agreement effective April 1, 2007 through March 31, 2019 for 15,650 Dth/day of Market Zone 3 (M3) firm transportation capacity under Rate Schedule FT-1. The primary term of this service agreement expired April 30, 2019; however, the terms were extended each year for additional one-year periods under applicable provisions in the agreements so that the contract now expires April 30, 2027 subject to notice of termination being provided no later than April 30, 2026. If notice of termination is not provided by April 30, 2026, the contract will extend for another one-year period. Peoples requires this capacity to meet the needs of its customers on the eastern most side of its system and thus does not intend to provide such notice of termination.

Peoples also purchases firm transportation service from TETCO under TETCO’s Rate FT-1. Following a review of its pipeline transportation portfolio and the receipt points into its system, in 2015, Peoples sent an RFP to DETI, TCO and TETCO for up to 20,000 Dth per day of firm capacity and for the construction of an interconnect meter station with the former Peoples Gas Division. Each pipeline submitted a proposal, and Peoples chose to negotiate with TETCO for firm transportation capacity and construction of a new interconnection at Delmont, primarily because of the historical liquidity and reliability of purchasing supply on TETCO, particularly in its market zone 2 (M2).

Peoples and TETCO then negotiated and entered into a firm transportation agreement for 10,000 Dth per day and construction of a new meter station and improved interconnection facilities, effective November 1, 2015, and extending for a 15-year term. Peoples requested PUC approval to enter into this agreement in Docket No. P-2015-2505558, which was received by Order entered November 5, 2015.

In July 2024, Peoples solicited parties for an Asset Management Arrangement (“AMA”) for its 15,650 Dth per day of TETCO capacity for the periods of November 2024 through October 2025. The AMA stipulated that the awarded supplier would provide supply to Peoples with the same operational capacity as if Peoples retained control of the TETCO capacity. The AMA was awarded for the entire period of November 2024 through October 2025. Peoples’ TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC’s Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. For the November 2024 through October 2025 period, Peoples rejected seven less competitive offers related to its TETCO AMA RFP.

Peoples has a need for additional supply from TETCO, therefore also contracts for natural gas deliveries to its citygates located in TETCO's M2 and M3 market areas. Previously, Peoples supplied this need with Texas Eastern firm transportation service, but since 2009, PNG has contracted for the purchase of natural gas delivered all the way to Peoples' city-gate by the Supplier.

In June 2024, Peoples issued an RFP for firm deliveries of up to 31,000 Dth per day to TETCO M3 meters at Ebensburg, Claysburg and Rager for the period of November 2024 through March 2025. Approximately twenty potential suppliers were solicited. Four proposals were received from three companies. Peoples chose the proposal that had no reservation charge and offered the service and delivery levels required by Peoples. The deal allows for combinations of baseload and daily calls for supply and for different combinations of delivery ranking priority. TETCO administers a priority delivery ranking system of its capacity consisting of Interruptible, to P4, P3, P2 and P1. Interruptible is the most likely to be curtailed due to system conditions, while P1 is the least likely to be curtailed. Peoples requests capacity ranking at a particular ranking level at times when TETCO is likely to curtail and impose penalties, such as during an Operational Flow Order ("OFO"). Deliveries that Peoples called on at a TETCO P4 ranking, were priced at GDA TETCO M2 applicable for the date of flow, plus TETCO FT variable charges. Deliveries that Peoples called on at a TETCO P3 ranking, were priced at GDA TETCO M3 applicable for the date of flow. Calls for supply at P2 or P1 ranks are to be negotiated at the time. There was no minimum call provision for baseload or daily supply to Peoples' M3 meters.

In September 2024, Peoples issued an RFP for firm deliveries of up to 10,000 Dth per day at TETCO M2 Rockwood for the period of November 2024 through March 2025. Approximately twenty potential suppliers were solicited, and three proposals were received. Peoples accepted an offer for up to 10,000 Dth per day delivered to Rockwood. The offer was chosen because the total costs of its reservation fee and variable commodity rate were likely to be the least cost option while satisfying Peoples' service and delivery requirements. The accepted offer included a reservation charge of \$0.04 per Dth, or approximately \$12,400 per month, or \$60,400 for the term of the deal. It allowed for combinations of baseload and daily calls for supply. Baseload supply were priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus \$0.27. Daily supply was priced at Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.27. There was no minimum call provision for baseload or daily supply to Rockwood.

In July 2025 Peoples issued separate RFPs for up to 11,000 Dth per day delivered to its TETCO Rockwood meter for the period of November 2025 through March 2026; up to 36,000 Dth per day delivered to its TETCO Claysburg and TETCO Ebensburg meters for the period of November 2025 through March 2026; and an Asset Management Arrangement of up to 15,650 Dth per day to its TETCO Ebensburg meter for the period of November 2025 through October 2026.

The RFP for up to 11,000 Dth per day delivered to TETCO Rockwood was sent to approximately twenty potential suppliers. Three proposals were received. Peoples accepted an offer for up to 11,000 Dth per day delivered to Rockwood. The offer was chosen because the total costs of its reservation fee and variable commodity rate were likely to be the least cost option while satisfying Peoples' service and delivery requirements. The accepted offer had no reservation fee.

It allowed for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for the month of flow. Daily supply would be priced at Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.45. There were no minimum call provision for baseload or daily supply to Rockwood.

The RFP for deliveries of up to 36,000 Dth per day to TETCO M3 meters at Ebensburg, Claysburg and Rager was sent to approximately twenty potential suppliers. Six proposals were received. Peoples accepted two of the proposals, neither of which included a reservation fee. Both proposals also had essentially the same cost structure. The offers were chosen because the total costs their reservation fee and variable commodity rate were likely to be the least cost option while satisfying Peoples' service and delivery requirements. Both proposals provided delivery at a TETCO priority ranking of 3 at a price related IFERC TETCO M3 plus \$0.00 for monthly baseload calls, and the Gas Daily midpoint for Texas Eastern M3 for daily calls. Neither of the proposals included a minimum delivery requirement. One of the accepted proposals included an option, but not an obligation, for Peoples to accept a lower priority of delivery at a lower cost. However, Peoples did not expect to exercise this option.

The RFP for an Asset Management Arrangement ("AMA") of its 15,650 Dth per day of TETCO capacity was sent to approximately twenty potential suppliers. Six proposals were received. The AMA stipulated that the awarded supplier would provide supply to Peoples with the same operational capacity as if Peoples retained control of the TETCO capacity. Peoples did not award the AMA to the company that offered the highest fee. Instead, Peoples awarded the AMA to the supplier it judged to offer the best combination of fee and service priority for its delivery requirements. The AMA was awarded for the entire period of November 2025 through October 2026. Peoples' TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specified that quantities may be called on for delivery at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs plus \$0.045 to the requested meter in effect for the month of flow. For daily requested quantities, pricing referenced the Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs plus \$0.045 to the requested meter in effect for the day of flow. The AMA had no minimum daily call requirement.

At the time of filing, Peoples has not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2026. The Company has evaluated its needs and plans to issue an RFP in the summer of 2026 for deliveries ranging from zero Dth per day to 50,000 Dth per day, across all its TETCO meters for the winter of 2026 – 2027.

8. Tennessee Gas Pipeline Company, LLC (Tennessee or "TGP")

Peoples requires firm deliveries of natural gas to parts of its system adjacent to TGP's system. Previously, the Company supplied this need with TGP firm transportation service, but more recently, the Company has contracted for the purchase of natural gas delivered all the way to its city-gate by the Supplier.

In September 2024, Peoples issued an RFP for deliveries to its TGP meters at Pitt Terminal (meter 420199) and Pittsburgh Terminal (meter 420385), Pulaski and New Castle, for the period of November 2024 through March 2025. Approximately twenty potential suppliers were solicited, and three offers were received. PNG entered into an agreement with the supplier to make deliveries ranging from zero Dth/day to 38,000 Dth/day. The agreement included no reservation fee for the deal term. The agreement specified baseload supply pricing at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.145 per Dth. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.145 per Dth. There was no minimum call provision of baseload or daily supply associated with either of the deals.

In July 2025, Peoples issued an RFP for up to 45,000 Dth per day to TGP meters at Pitt Terminal, Pittsburgh Terminal (PNG Bradford Woods), Pulaski and New Castle was sent to approximately twenty potential suppliers. Four offers were received from three companies. Peoples entered into an agreement with a supplier to make deliveries ranging from zero Dth per day to 45,000 Dth per day, across all of its TGP meters. This offer was chosen because it had no reservation fee and was able to meet Peoples' service and delivery requirements. The agreement specified baseload supply pricing at the INSIDE FERC' Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for the month of flow plus zone 4 to zone 4 variables plus \$0.085. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus zone 4 to zone 4 variables plus \$0.085. There was no minimum call provision of baseload or daily supply to Peoples' TGP meters.

At the time of filing, Peoples had not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2026. The Company has evaluated its needs and plans to issue an RFP in the summer of 2026 for deliveries ranging from zero Dth per day to 47,000 Dth per day, across all its TGP meters for the winter of 2026 – 2027.

9. Term Gas Supply Contracts

"Term" gas supply contracts are gas purchase agreements with a duration greater than one month for a firm amount. Peoples has long-term supply arrangements with EQT Energy with monthly and daily volume options.

- a. EQT Energy – NAESB Gas Supply Agreement - On December 19, 2012, Equitable and EQT Energy entered into a base contract for the sale of natural gas by EQT Energy to Equitable. On December 17, 2013, Equitable and EQT Energy executed a transaction confirmation under the December 19, 2012 base contract with an effective date of December 17, 2013 and a termination date of December 16, 2033. Under this agreement, EQT Energy will deliver an annual volume of not less than 20 MMDth to Equitrans for redelivery to Peoples (into what was formerly the Equitable Division), with a maximum daily quantity ("MDQ") of 164,935 Dth/day. This agreement also provides for a first-of-the-month nomination of a fixed daily quantity with a winter

intra-month call option that allows Peoples to change the daily quantity and call on supplies up to its MDQ on 24 hours' notice.

- b. EQT Energy – NAESB Gas Supply Agreement - On December 19, 2012, Peoples and EQT Energy entered into a base contract for the sale of natural gas by EQT Energy to Peoples. On December 17, 2013, Peoples and EQT Energy executed a transaction confirmation under the December 19, 2012 base contract with an effective date of April 1, 2014 and a termination date of March 31, 2034. Under this agreement, EQT Energy will deliver to Equitrans for redelivery to Peoples an annual volume of not less than 15 MMDth, with an MDQ of 251,700 Dth/day. This agreement also provides for a first-of-the-month nomination of a fixed daily quantity with a winter intra-month call option that allows Peoples to change the daily quantity and call on supplies of up to its MDQ on 24 hours' notice.

10. Spot-Gas Contracts

Peoples enters into numerous spot-market gas purchase contracts with various entities. By their very nature, spot-market contracts are negotiated on a monthly or daily basis.

Peoples Natural Gas Company
Section 53.64(c)(1) Pipeline Contract Summary
1307(f) -2026

Pipeline (Dth)	Firm Storage & Transportation Rate Schedule	Contract Number	Storage Contract Quantity	Storage Max Daily Injection	Storage Max Daily Withdrawal	Transportation Max Daily Contract Qty Winter Period	Transportation Max Daily Contract Qty Summer Period	Expiration Date
Columbia Gas Transmission	FTS	307787	-	-	-	4,000	4,000	3/31/2028
	FSS	307788	112,860	1,000	2,000	-	-	3/31/2028
	SST	307789	-	-	-	2,000	1,000	3/31/2028
Eastern Gas Transmisson and Storage	GSS	300181	4,600,000	29,389	40,000	-	-	3/31/2034
	GSS	300192	600,000	3,833	10,000	-	-	3/31/2029
	GSS	300196	2,480,000	15,844	40,000	-	-	3/31/2034
	FTNN	100119	-	-	-	40,000	40,000	3/31/2034
	FT	200623	-	-	-	10,000	10,000	10/31/2029
	FT	200654	-	-	-	40,000	40,000	3/31/2034
	FT	200782	-	-	-	10,000	10,000	10/31/2028
Texas Eastern	FT-1	910089	-	-	-	15,650	15,650	4/30/2027
	FT-1	911299	-	-	-	10,000	10,000	10/31/2030
Equitrans	NOFT	771	-	-	-	72,417	39,500	3/31/2034
	60SS	772	4,000,000	39,500	72,417	-	-	3/31/2034
	FTS-AVC	774	-	-	-	200,000	62,000	12/31/2033
	GSS-AVC	775	8,600,000	62,000	200,000	-	-	12/31/2033
	NOFT	860	-	-	-	79,545	79,545	3/31/2034
	60SS	863	7,473,296	74,733	137,050	-	-	3/31/2034
	115SS	865	5,283,357	26,417	50,536	-	-	3/31/2034
	EFT	1560	-	-	-	137,010	76,142	3/31/2034
	EFT	1561	-	-	-	50,536	26,915	3/31/2034
	EFT	1559	-	-	-	164,936	164,936	3/31/2034
	* Upstream Capacity	EFT*	1565	-	-	-	251,700	62,000
	EFT - AVC	1576	-	-	-	251,700	62,000	12/31/2033
National Fuel Gas Supply	EFT	E00532	-	-	-	15,476	15,476	3/31/2030
	ESS	G00543	748,611	4,404	9,793	-	-	3/31/2030

Peoples Natural Gas Company LLC
Docket No. R-2026-3060165
1307(f) - 2026

Section 53.64(c)(2):

Notwithstanding paragraph (1), requests for confidential treatment of a submission required to be filed under § § 53.61—53.63, this section and § § 53.65—53.68 shall be made at the time the supporting information is submitted to the Commission. The information need not be served on another person until the request for nondisclosure is decided by the administrative law judge assigned to the proceeding and will be served under separate cover. The Commission will restrict access to this information pending its determination. The administrative law judge will make the determination within 15 days of the date the administrative law judge is assigned to the proceeding.

* * * * *

Response:

Peoples Natural Gas requests confidential treatment of the response to 53.64(c)(3) as well as the detailed pipeline system map referred to in response to 53.64(c)(10). The Company reserves the right to seek confidential treatment of any subsequent submissions made in the context of discovery or during the course of this proceeding and is willing to make confidential information available to certain parties pending receipt of the presiding ALJ's Order on nondisclosure, but only subject to confidentiality agreements acceptable to the Company.

53.64(c)(3)

NO PUBLIC VERSION

Peoples Natural Gas Company LLC
Docket No. R-2026-3060165
Annual 1307(f)-2026

For the Twelve Months Ending December 31, 2025

Section 53.64(c)(4):

An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of its ratepayers, which affect the cost of the utility’s gas supply, transportation, or storage or which might have an impact on the utility’s efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past three years. Subsequent lists need only update prior lists and add new cases.

* * * * *

Overview

Peoples Natural Gas Company LLC (“Peoples”) monitored proceedings before the Federal Energy Regulatory Commission (“FERC”) and undertook legal action as necessary to protect the interests of the ratepayers of Peoples during calendar year 2025. Peoples continually assessed strategic and cost-effective means of tracking the rate, tariff, and certificate filings of the interstate pipelines by which they are served, as well as significant generic FERC proceedings which may affect the cost of gas supplies purchased on the interstate system or otherwise affect the services that Peoples provided to their customers.

For calendar year 2025, Peoples monitored proceedings before the FERC. This Exhibit contains an annotated listing of FERC proceedings initiated by the interstate pipelines connected to and/or affecting Peoples for the period January 1, 2025 through December 31, 2025, including what has transpired in each case, and the degree of Peoples’ participation, if any.

Representatives for Peoples will continue to participate in pertinent customer meetings, conference calls, webcasts and seminars sponsored by the interstate pipeline companies through which they are served. Historically, participation in these meetings and seminars and other industry programs has helped Peoples to remain informed about pending cases and current issues that could affect the cost and availability of their gas supplies on the interstate system.

FERC RULEMAKINGS AND OTHER INQUIRIES

Participation

From time to time, the FERC issues a notice of proposed rulemaking (“NOPR”), a notice of inquiry (“NOI”), or a policy statement on topics of interest to the natural gas industry. These notices are reviewed, and an assessment is made of Peoples’ interest in the subject matter. Peoples monitors the progress of all such proceedings of interest and will participate in a significant generic FERC proceeding if its interests are not covered by others.

In addition, Peoples’ personnel participate in certain industry organizations, which were formed to advance the collective interest of their members. These organizations often offer members access to full-time consultants without payroll expenses. Given the short lead times allowed for preparation of comments, associations can channel resources, information, and ideas into the federal rulemaking process with efficiency and at little cost.

The American Gas Association (“AGA”) is a group representing more than 200 energy companies that deliver natural gas throughout the United States. The AGA reports there are more than 79 million residential, commercial and industrial natural gas customers in the U.S., of which 94 percent — more than 74 million customers — receive their gas from AGA members. The AGA acts as an advocate for local natural gas utility companies who take service from virtually every interstate natural gas pipeline regulated by the FERC under the Natural Gas Act and participates in rulemakings and other generic policy dockets that affect its members’ interests. The AGA also monitors and participates from time to time in issues at other agencies and commissions (e.g., the Commodities Futures Trading Commission and the Pipeline and Hazardous Materials Safety Administration (“PHMSA”)) that impact gas utilities and energy consumers. Generally, with the active participation of the AGA FERC Regulatory Committee as an advocate for local natural gas utility companies, the need for individual local distribution companies to participate directly in rulemaking proceedings is minimized. Peoples’ representatives participate on AGA committees.

From time to time the AGA also files comments with regard to the FERC’s proposals to incorporate into its regulations business practice and electronic communications standards developed by the North American Energy Standards Board (“NAESB”). The NAESB holds itself out as an industry forum for the development and promotion of standards that will lead to a seamless marketplace for wholesale and retail natural gas and electricity. Formed in January 2002, the NAESB is an independent and voluntary organization that develops and promotes the use of business practices and electronic communications standards for the wholesale and retail natural gas and electricity industries.

For calendar year 2025, Peoples did not individually participate in FERC Rulemakings but rather participated with other LDCs and interested stakeholders in industry coalitions before FERC and other federal agencies.

PIPELINE PROCEEDINGS

Participation

From time to time, Peoples has intervened in, monitored the progress of and occasionally submitted written comments in FERC proceedings. Currently, Peoples monitors Eastern Gas Transmission and Storage Company (“EGTS”), Equitrans (“Equitrans” or “ETRN”), National Fuel Gas

Supply Corporation (“National Fuel” or “NFG”), Texas Eastern Transmission, LP (“Texas Eastern” or “TETCO”), Columbia Gas Transmission, LLC (“Columbia” or “TCO”) and Tennessee Gas Pipeline Company, LLC, (“Tennessee” or “TGP”) because the outcome of the FERC proceedings of these interstate pipelines may directly affect the services that Peoples provides to its customers.

Typically, Peoples did not intervene in the FERC proceedings of an interstate pipeline when they were not a customer of that pipeline or do not have a significant or direct interest in the outcome of that proceeding. Nonetheless, from time to time Peoples also monitored the rates and, on a more limited basis, reviewed the FERC proceedings of other interstate pipelines where they had a continuing interest due to historical relationships or potential interest in receiving service in the future (e.g., Rager Mountain Storage Company LLC (“Rager Mountain”). In addition, Peoples reviewed FERC orders on non-supplier pipelines that may have precedential value.

Annotated Listings of Proceedings

Schedule A includes an annotated listing of pipeline proceedings, including docket numbers, a summary of what has transpired in the case and its status, and the degree of participation for Peoples. The listing covers pipeline filings submitted during the period January 1, 2025, through December 31, 2025.

SCHEDULE A
PIPELINE PROCEEDINGS
Calendar Year 2025

53.64(c)(4) Annotated Listings of FERC Proceedings

COLUMBIA GAS TRANSMISSION, LLC

2024 Rate Case

RP24-1103

Summary:

On September 30, 2024, TCO filed for a general rate increase under Section 4 of the FERC regulations. Various parties filed Motions to Intervene, and/or Protests. On October 15, 2024, Peoples filed a Joint and Several Motion to Intervene, Protest, and Request for Investigation of the proposed rate increase.

Peoples has joined an informal Columbia distribution customer group (“CDC”) for purposes of consultant retention, settlement discussions, and potential litigation.

Peoples, as part of the CDC group, has participated in the proceeding at RP24-1103 in an effort to protect the interests of its customers. As part of that proceeding, the CDC group has substantively participated in settlement negotiations with TCO and worked with various other intervenors and FERC Staff in an effort to parse TCO’s various requests as part of the general rate increase filing. Settlement conferences have been held between TCO, FERC Staff, and the various intervenors (including the CDC group of which Peoples is a member of).

This matter included twelve (12) formal settlement conferences in addition to numerous additional informally-scheduled meetings and caucuses among and between the participants.

On August 13, 2025, Columbia filed a Stipulation and Agreement of Settlement, along with a transmittal letter, explanatory statement and certificate of service as required by Commission rules (altogether, the settlement).

On September 15, 2025, Presiding Administrative Law Judge Suzanne Krolikowski certified the settlement as uncontested to the Commission.

On October 30, 2025, FERC approved the uncontested Settlement as filed.

On December 3, 2025, Columbia submitted its tariff compliance filing.

On December 22, 2025, FERC approved the tariff compliance filing.

Prior Notice Request

CP25-35

Summary:

On December 5, 2024, Columbia submitted a prior notice request for authorization under its Blanket Certificate Prior Notice Procedures to construct, install, own, operate, and maintain certain facilities located in Greene County, PA, Marshall County, WV, Wetzel County, WV, and Monroe County, OH that comprise the Heartland Extension Project.

On February 18, 2025, Peoples intervened.

Since June 2024, EGTS has submitted weekly construction status reports and continues to do so. EGTS' most recent report was filed on February 11, 2026.

Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Tariff Revisions

RP25-401

Summary:

On January 30, 2025, Columbia Gas Transmission, LLC filed tariff records to comply with Order No. 587-AA, which amended the Commission's regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples intervened.

On April 21, 2025, the FERC accepted the filing via Letter Order.

Prior Notice Request

CP25-83

Summary:

On February 25, 2025, Columbia filed a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and Columbia Gas' blanket certificate issued in Docket No. CP82-76-000, for authorization to construct and operate a new booster compressor station and appurtenant facilities in Ottawa County, Ohio (D74 Booster Compressor Project) at an estimated cost of \$16 million.

On March 18, 2025, Peoples reviewed this filing.

Since June 2025, EGTS has submitted weekly construction status reports and continues to do so. EGTS' most recent report was filed February, 2026.

Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Annual Report on Operational Transactions

RP25-573

Summary:

Pursuant to Section 49 (Operational Transactions) of the General Terms and Conditions of Columbia's tariff, Columbia is required to file a report on or before March 1 of each year detailing its operational transactions for the twelve-month period ending the preceding December 31. In accordance with Section 49.3, on February 18, 2025, Columbia provided a detailed report of its operational transactions for the twelve-month period ending December 31, 2024.

On March 18, 2025, Peoples intervened.

No further FERC action is expected.

Retainage Adjustment Mechanism

RP25-627

Summary:

On February 28, 2025, Columbia submitted tariff revisions to reflect the annual adjustment of its retainage percentages consistent with its Retainage Adjustment Mechanism, pursuant to section 35 of the GT&C of its Tariff.

On March 18, 2025, Peoples intervened.

On March 25, 2025, the FERC accepted the filing via Letter Order.

Electric Power Cost Adjustment

RP25-629

Summary:

On February 28, 2025, Columbia filed tariff records to reflect annual adjustments to its Electric Power Cost Rates, pursuant to section 44 of the General Terms and Conditions of its Tariff.

On March 18, 2025, Peoples intervened.

On March 25, 2025, the FERC accepted the filing via Letter Order.

Transportation Cost Rate Adjustment

RP25-630

Summary:

On February 28, 2025, Columbia filed tariff records to reflect the annual adjustment of its Transportation Cost Rate Adjustment rates for the annual period beginning April 1, 2025, pursuant to section 36 of the General Terms and Conditions of its tariff.

On March 18, 2025, Peoples intervened.

On March 25, 2025, the FERC accepted the tariff record revisions via Letter Order.

Operational Transaction Rate Adjustment - Winter

RP26-137

Summary:

On October 31, 2025, Columbia filed revised tariff record to adjust the Operational Transaction Rate Adjustment rates for the upcoming 2025 winter season pursuant to Part VII.49.4 of its tariff.

On November 12, 2025, Peoples intervened.

On November 18, 2025, FERC accepted the filing via Letter Order.

EASTERN GAS TRANSMISSION AND STORAGE COMPANY

Prior Notice Request

CP24-113

Summary:

On April 1, 2024, EGTS submitted a prior notice request for authorization under its Blanket Certificate Prior Notice Procedures to construct, install, own, operate, and maintain certain facilities located in Greene County, PA, Marshall County, WV, Wetzel County, WV, and Monroe County, OH that comprise the Heartland Extension Project.

On May 8, 2024, Peoples intervened.

Since June 2024, EGTS has submitted weekly construction status reports and continues to do so.

In December 2024, all facilities went on line.

In June 2025, EGTS submitted its final construction report.

Tariff Revisions

RP25-437

Summary:

On January 31, 2025, EGTS filed tariff records to comply with Order No. 587-AA, which amended the Commission's regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples intervened.

On March 17, 2025, the FERC accepted the filing via Letter Order.

Tariff Filing – Fuel Retention Percentages

RP25-580

Summary:

On February 21, 2025, EGTS filed to update its Fuel Retention Percentages ("FRP") through the mechanism described in GT&C Section 16. In accordance with GT&C Section 16, the annual

filing is to be submitted on or before March 1 of each year to become effective on the following April 1.

On February 27, 2025, Peoples reviewed this EGTS filing.

On March 18, 2025, the FERC accepted the tariff record revisions via Letter Order.

Overrun and Penalty Revenue Disbursement

RP25-964

On June 24, 2025 EGTS submitted its annual report of annual revenue distribution and billing adjustments resulting from EGTS' collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2025. Section 41 of the GT&C, Unauthorized Overrun and Penalty Crediting, requires distribution of such charges and revenues to non-offending customers on June 30 of each year, and filing of the related report within 30 days of the distribution.

On July 1, 2025 Peoples intervened.

No further action from FERC.

Transportation Cost Rate and Electric Power Cost Adjustments

RP25-1177; RP25-1178

Summary:

On September 30, 2025, Eastern Gas Transmission and Storage, Inc. filed tariff records to reflect its annual Transportation Cost Rate and Electric Power Cost Adjustments, pursuant to sections 15 and 17 of the General Terms and Conditions of its tariff.

On October 8, 2025, Peoples reviewed these filings.

On October 22, 2025, the FERC accepted the tariff record revisions via Letter Order.

EQUITRANS, L.P.

Tariff Revisions

RP25-475

Summary:

On February 3, 2025, ETRN filed tariff records to comply with Order No. 587-AA, which amended the Commission's regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples intervened.

On July 28, 2025, the FERC accepted the filing via Letter Order.

AVC Storage Loss Retainage Factor

RP25-600

Summary:

On February 27, 2025, Equitrans submitted certain tariff sections to be included in the First Revised Volume No. 1 of its FERC Gas Tariff. Pursuant to Section 6.31(5) of the General Terms and Conditions of Equitrans' Tariff, Equitrans tracked the actual fuel and unaccounted for gas experienced to operate the storage facilities on Equitrans' Allegheny Valley Connector (AVC) system. Equitrans submitted a revised AVC Storage Loss Retainage factor of 4.10% for 2025.

On March 10, 2025, Peoples reviewed this filing.

On March 20, 2025, the FERC accepted the filing via Letter Order.

Request for Accounting Treatment

AC25-118

On July 11, 2025, Equitrans requested approval of proposed accounting for the sale of certain wells to CONSOL Pennsylvania Coal Company LLC.

On July 28, 2025 Peoples intervened.

On August 6, 2025, FERC approved the requested accounting treatment via Letter Order

Tariff Clean-Up

RP25-1047

Summary:

On August 1, 2025, Equitrans, L.P. filed revised tariff records to update references to URL and E-mail addresses throughout its tariff.

On August 13, 2025, Peoples intervened.

On August 19, 2025, the FERC accepted the filing via Letter Order.

Tariff Waiver

RP25-1082

Summary:

On August 25, 2025, as amended on September 4, 2025, Equitrans, L.P. filed a tariff record to remove the reference to extensions of time that it was previously granted to comply with certain of the North American Energy Standards Board Wholesale Gas Quadrant Version 4.0 business practice standards.

On September 8, 2025 Peoples intervened.

On September 25, 2025, the FERC accepted the filing via Letter Order.

Tariff Clean-Up

RP25-1140

Summary:

On September 4, 2025, Equitrans, L.P. filed revised tariff records to update the URL address.

On September 8, 2025, Peoples intervened.

On September 18, 2025, the FERC accepted the filing via Letter Order.

Operational Purchases and Sales

RP26-36

Summary:

On October 7, 2025 Pursuant to Section 4 of the Natural Gas Act, (15 U.S.C. §717c (2018)), Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, and Section 6.45 of the General Terms and Conditions of its FERC Gas Tariff, Equitrans, L.P. (“Equitrans”)

submits for filing a report of its Operational Purchases and Sales for the twelve-month period ending August 31, 2025.

On October 20, 2025, Peoples intervened.

No further action is expected on this matter.

TEXAS EASTERN TRANSMISSION, L.P.

Prior Notice Request

CP25-28

Summary:

On December 5, 2024, TETCO submitted a prior notice request for authorization under its Blanket Certificate Prior Notice Procedures to construct, install, own, operate, and maintain certain facilities located in Greene County, PA, Marshall County, WV, Wetzel County, WV, and Monroe County, OH that comprise the Heartland Extension Project.

On February 18, 2025 Peoples intervened.

February 2025, EGTS has submitted weekly construction status reports and continues to do so. EGTS' most recent report was filed in November 2025.

Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Electric Power Cost Adjustment

RP25-314

Summary:

On December 30, 2024, Texas Eastern submitted certain sections to be included in its FERC Gas Tariff. Texas Eastern files revised rates on a semi-annual basis for each applicable zone path, rate schedule, and incremental service and to reflect the EPC Surcharge for each applicable zone path, rate schedule, and incremental service, which is designed to clear the balance in the Deferred EPC Account. The purpose of this filing is to include the revised Current Unit EPC Changes and revised EPC Surcharge.

On January 14, 2025, Peoples intervened.

On January 23, 2025, the FERC accepted the filing via Letter Order.

Tariff Revisions

RP25-411

Summary:

On January 30, 2025, TETCO filed tariff records to comply with Order No. 587-AA, which amended the Commission’s regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples intervened.

On July 28, 2025, the FERC accepted the filing via Letter Order.

Abbreviated Application for an Amendment to the CPCN

CP25-24

On November 22, 2024, EGTS submitted a prior notice request for authorization under its Blanket Certificate Prior Notice Procedures to construct, install, own, operate, and maintain certain facilities located in Greene County, PA, Marshall County, WV, Wetzel County, WV, and Monroe County, OH that comprise the Heartland Extension Project.

On February 18, 2025, Peoples reviewed and subscribed to this docket.

Since August 2025, construction commenced.

EGTS has submitted weekly construction status reports and continues to do so. EGTS’ most recent report was filed February 2026.

Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Notice of Application for a CPCN

CP25-379

Summary:

On April 30, 2025, TETCO, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations requesting authorization for its Longwall Mining Panel M1Project (Project). The Project consists of the replacement of the following pipeline segments: (1) approximately 1.4 miles of 30-inch-diameter of Line 10; (2) approximately 1.4 miles of 30-inch-diameter of Line 15; (3) approximately 1.6 miles of 36-inch-diameter of Line 25; and (4) approximately 0.8 mile of 36-inch-diameter of Line 30, all located in Greene County, Pennsylvania.

On June 5, 2025, Peoples reviewed this filing.

On December 19, 2025, FERC granted TETCO's application with certain conditions.

Penalty Disbursement Report

RP25-960

Summary:

On June 20, 2025, TETCO filed a penalty disbursement report pursuant to section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff which sets forth the total amount of penalties collected during Action Alerts and operational flow orders and the proposed credits for each non-offending customer.

On July 1, 2025, Peoples intervened.

On July 18, 2025, the FERC accepted the filing via Letter Order.

Electric Power Charge Adjustment

RP25-982

Summary:

On June 30, 2025, TETCO filed tariff records to reflect its semi-annual adjustments to its electric power cost rates pursuant to section 15.1 of the General Terms and Conditions of its tariff.

On July 11, 2025, Peoples intervened.

On August 1, 2025, the FERC accepted the filing via Letter Order.

Compliance Filing re: CP22-486

RP25-1012

On July 23, 2025, TETCO filed a tariff record in compliance with the Commission's Order Issuing Certificate in Docket No CP22-486-000.

On July 28, 2025 Peoples intervened.

On August 13, 2025, FERC accepted the filing via Letter Order.

Operational Entitlements

RP25-1108

Summary:

On August 28, 2025, Texas Eastern Transmission, LP filed its Operational Segment Capacity Entitlements Report pursuant to section 9.1 of the General Terms and Conditions of its tariff.

On September 8, 2025, Peoples intervened.

On September 29, 2025, the FERC accepted the filing via Letter Order.

Applicable Shrinkage Adjustment, et al.

RP26-114

Summary:

On October 30, 2025, Texas Eastern filed tariff records to reflect changes to its Applicable Shrinkage Adjustment percentages and surcharges, as well as the lost and unaccounted for percentages, for system customers and various incremental projects. In addition, Texas Eastern submitted its annual Interruptible Revenue Reconciliation Report for the twelve-month period ended June 30, 2025.

On November 12, 2025, Peoples intervened.

On November 18, 2025, the FERC accepted the filing via Letter Order.

NATIONAL FUEL GAS SUPPLY CORPORATION

Tariff Revisions

RP25-440

Summary:

On January 31, 2025, NFGS filed tariff records to comply with Order No. 587-AA, which amended the Commission's regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples intervened.

On April 22, 2025, the FERC accepted the filing via Letter Order.

Fuel Tracker Filing

RP25-581

Summary:

On February 21, 2025, National Fuel filed revised tariff records to adjust its Company Use Retention ("TFUR"), Transportation LAUF Retention ("TLAUF") and Storage Operating and LAUF Retention ("SOLR") pursuant to GT&C §41 of its tariff.

On March 3, 2025, Peoples reviewed this filing.

On March 7, 2025, FERC accepted the filing by Letter Order.

Prior Notice Request

CP25-541

Summary:

On August 29, 2025, National Fuel filed a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and National Fuel's blanket certificate issued in Docket No. CP83-4-000, for authorization to construct, own, operate, and maintain approximately 7.26 miles of 24-inch-diameter pipeline and appurtenances, a metering and regulating station/delivery point, a pipeline tie-in, and modifications to certain existing facilities and appurtenances, all located in Beaver and Mercer Counties, Pennsylvania (Shippingport Lateral Project). The project will allow National Fuel to provide 205,000 dekatherms per day (Dth/day) of incremental firm

transportation service on its system, transporting these volumes from a receipt point on National Fuel's Line N pipeline to a new interconnection with the Shippingport Power Station (SPS Facility). The estimated cost for the project is \$57,300,000.

On September 19, 2025 Peoples intervened.

On January 29, 2026, National Fuel submitted to FERC its Erosion and Settlement Control General Permit from DEP.

Peoples will continue to monitor this docket.

Transportation and Storage Cost Adjustment Termination Filing

RP25-1199

Summary:

On September 30, 2025, National Fuel filed revised tariff records to terminate the Transportation and Storage Cost Adjustments mechanism applicable to Rate Schedule EFT.

On October 9, 2025, Peoples reviewed this filing.

On October 16, 2025, the FERC issued a Letter Order accepting the filing.

TENNESSEE GAS PIPELINE COMPANY, LLC

Tariff Revisions

RP25-545

Summary:

On February 3, 2025, TGP filed tariff records to comply with Order No. 587-AA, which amended the Commission's regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples intervened.

On July 28, 2025, the FERC accepted the filing via Letter Order.

Fuel and Loss / EPCA

RP25-644

Summary:

On February 28, 2025, Tennessee Gas Pipeline Company, L.L.C. filed tariff records, pursuant to Article XXXVII of the General Terms and Conditions of its tariff, to reflect revised fuel and loss retention percentages and electric power cost rates.

On Marh 18, 2025, Peoples intervened.

On March 20, 2025, the FERC accepted the filing via Letter Order.

Reservation Charge Crediting/Curtailment

RP25-673

On February 28, 2025, Tennessee Gas Pipeline Company, L.L.C. (Tennessee) filed tariff records, to reflect changes to its curtailment of scheduled quantities procedures and its reservation charge crediting mechanism.

On March 10, 2025, a Peoples affiliate intervened.

On March 31, 2025, FERC rejected Tennessee's proposed tariff records.

PSGHG Surcharges

RP25-1199**Summary:**

On September 30, 2025, Tennessee Gas Pipeline Company, L.L.C. filed tariff records to reflect revised Pipeline Safety and Greenhouse Gas Surcharges pursuant to Article XXXVIII of the General Terms & Conditions of its tariff.

On October 14, 2025, Peoples reviewed this filing.

On October 23, 2025, the FERC accepted this filing via Letter Order.

RAGER MOUNTAIN STORAGE COMPANY LLC

NAESB Tariff Filing

RP25-476

Summary:

On February 3, 2025, Rager filed tariff records to comply with Order No. 587-AA, which amended the Commission's regulations to incorporate by reference, with certain enumerated exceptions, Version 4.0 of Standards for Business Practices of Interstate Natural Gas Pipelines adopted by the Wholesale Gas Quadrant of the North American Energy Standards Board.

On February 18, 2025, Peoples reviewed this filing.

On July 28, 2025, the FERC issued a Notational Order accepting various tariff compliance filings.

NAESB Tariff Filing

RP25-1084

Summary:

On August 25, 2025, as amended on September 4, 2025, Rager Mountain Storage Company LLC filed a tariff record to remove the reference to extensions of time that it was previously granted to comply with certain of the North American Energy Standards Board Wholesale Gas Quadrant Version 4.0 business practice standards.

On September 4, 2025, Peoples reviewed this filing.

On September 25, 2025, FERC partially accepted and partially rejected Rager's filing.

Tariff Clean-Up

RP25-1142

Summary:

On September 4, 2025, Rager filed revised tariff records to update the URL address.

On September 8, 2025, Peoples reviewed this filing.

On September 30, 2025, the FERC accepted the filing via Letter Order.

Peoples Natural Gas Company LLC
Docket No. R-2026-3060165
1307(f) - 2026

Section 53.64(c)(5):

A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose --see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable -- including storage-- from the utility to its customers under various circumstances and time periods.

* * * * *

Attached are Forms-IRP-GAS filed in March and June 2025 pursuant to the Commission's regulations at 52 Pa. Code § 59.81 for Peoples Natural Gas Company LLC.



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

February 28, 2025

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

Re: 2025 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC
M-2025-3052804

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1A, 2A – Table 1 and 2A – Table 2 to be filed with the Pennsylvania Public Utility Commission ("Commission").

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Enclosures

CC: Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Bureau of Technical Utility Services
Office of Consumer Advocate
Office of Small Business Advocate

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Combined Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Firm Sales:						
Retail Residential	44,520	42,944	48,318	48,413	48,413	48,413
Retail Commercial	10,482	10,003	11,110	11,110	11,110	11,110
Retail Industrial	252	196	173	179	179	179
Electric Power Generation Exchange with Other Utilities						
Unaccounted For Gas 1/ Company Use 1/	5,521 910	4,386 1,178	6,772 1,178	6,719 1,178	6,719 1,178	6,719 1,178
Other (Unbilled Estimate)	-	-	-	-	-	-
Subtotal Firm Sales	61,685	58,707	67,552	67,600	67,600	67,600
Interruptible Sales:						
Retail	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Company's Own Plant	-	-	-	-	-	-
Subtotal Interruptible Sales	-	-	-	-	-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	61,685	58,707	67,552	67,600	67,600	67,600
Transportation:						
Firm Residential	6,722	6,016	7,102	7,116	7,116	7,116
Firm Commercial	21,812	22,246	23,156	22,167	22,167	22,167
Firm Industrial	42,050	41,919	41,659	41,659	41,659	41,659
Interruptible Residential						
Interruptible Commercial	-	-	-	-	-	-
Interruptible Industrial	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Other - Off-System Transport	-	-	-	-	-	-
Subtotal Transportation	70,583	70,180	71,918	70,942	70,942	70,942
TOTAL GAS REQUIREMENTS	132,268	128,887	139,469	138,542	138,542	138,542
Increase (Decrease)		(3,380)	10,582	(927)	-	-
Percent Change (%)		-2.6%	8.2%	-0.7%	0.0%	0.0%

1/ Reflects total system unaccounted for gas and company use. Because the historical UFG shown in this report is based on a calendar period calculation it does not accurately reflect actual UFG levels, which should be calculated on a summer-to-summer period.

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 1: ANNUAL SUPPLY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Gas Supply for Sales Service						
Supply Contracts (Other)	21,182	25,228	27,968	28,199	28,199	28,199
Spot Purchases	28,953	27,033	31,780	32,085	32,085	32,085
Storage Withdrawals	23,112	24,949	25,160	24,950	24,950	24,950
LNG/SNG/Propane Purchases	-	-	-	-	-	-
Company Production	-	-	-	-	-	-
Local Purchases	5,633	4,670	4,085	3,940	3,940	3,940
Exchanges with other LDCs	3,621	570	-	-	-	-
Other	-	-	-	-	-	-
Total Gas Supply for Sales	82,501	82,450	88,993	89,174	89,174	89,174
Total Transportation Service	74,020	72,199	75,373	74,335	74,335	74,335
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	156,521	154,649	164,366	163,509	163,509	163,509
Deductions						
Curtailments	-	-	-	-	-	-
Underground Storage Injections	(23,220)	(25,465)	(24,897)	(24,967)	(24,967)	(24,967)
LNG Liquefaction	-	-	-	-	-	-
Sales to other LDCs	(1,033)	(297)	-	-	-	-
Off-System Transport	-	-	-	-	-	-
Total Deductions	-	-	-	-	-	-
NET GAS SUPPLY	132,268	128,887	139,469	138,542	138,542	138,542

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
 TABLE 2: PEAK DAY SUPPLY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Gas Supply for Sales Service						
No - Notice	9	44	77	77	77	77
Supply Contracts (Other)	-	-	438	435	435	435
Spot Purchases	434	237	72	94	94	94
Storage Withdrawals	366	443	577	578	578	578
LNG/SNG/Propane Purchases	-	-	-	-	-	-
Company Production	-	-	-	-	-	-
Local Purchases	15	13	10	9	9	9
Exchanges with other LDCs	-	-	-	-	-	-
Other	-	-	-	-	-	-
Total Gas Supply for Sales	825	737	1,175	1,192	1,192	1,192
Total Transportation Service	385	357	299	295	295	295
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	1,210	1,094	1,473	1,487	1,487	1,487
Deductions						
Curtailments	-	-	-	-	-	-
Underground Storage Injections	-	-	-	-	-	-
LNG Liquefaction	-	-	-	-	-	-
Sales to other LDCs	-	-	-	-	-	-
Off-System Sales	-	-	-	-	-	-
Total Deductions	-	-	-	-	-	-
NET GAS SUPPLY	1,210	1,094	1,473	1,487	1,487	1,487

1/ Current and Forecast years represent system design day rather than historic peak day.



Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

May 30, 2025

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

Re: 2025 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC - M-2025-3052804

Dear Secretary Homsher:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B to be filed with the Pennsylvania Public Utility Commission ("Commission").

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Enclosures

CC: Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Bureau of Technical Utility Services
Office of Consumer Advocate
Office of Small Business Advocate

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Firm Sales:						
Retail Residential	493	462	681	689	689	689
Retail Commercial	116	105	160	156	156	156
Retail Industrial	3	2	2	2	2	2
Electric Power Generation Exchange with Other Utilities					-	-
Unaccounted For Gas 1/ Company Use 1/	65 7	60 7	79 7	87 9	87 9	87 9
Other (Off-System/Unbilled Estimate)					-	-
Subtotal Firm Sales	683	636	929	942	942	942
Interruptible Sales:						
Retail Electric Power Generation Company's Own Plant						
Subtotal Interruptible Sales					-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	683	636	929	942	942	942
Transportation:						
Firm Residential	73	68	100	102	102	102
Firm Commercial	155	135	259	258	258	258
Firm Industrial	299	255	184	186	186	186
Interruptible Residential						
Interruptible Commercial	-	-	-	-	-	-
Interruptible Industrial	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Subtotal Transportation	527	458	544	545	545	545
TOTAL GAS REQUIREMENTS	1,210	1,094	1,473	1,487.6	1,488	1,488
Increase (Decrease)		(116)	379	14	-	-
Percent Change (%)		-10%	35%	1%	0%	0%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2023 2/		2024 2/		2025 2/		2026 2/		2027 2/		2028 2/	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
City Gate Transportation Contracts:												
EGTS - FTNN	8,056	1	5,877	13	32,158	29	32,158	29	32,158	29	32,158	29
Tennessee Gas Pipeline 4/	1,322	30	1,747	30	9,125	35	9,125	35	9,125	35	9,125	35
Texas Eastern Transmission 4/	2,869	35	2,564	29	8,760	51	8,760	51	8,760	51	8,760	51
National Fuel Gas Supply	1,374	6	747	1	2,190	6	2,190	6	2,190	6	2,190	6
Columbia Gas Transmission	131	4	124	4	1,405	4	1,405	4	1,405	4	1,405	4
Equitrans Allegheny Valley Connector	19,127	194	20,383	125	69,411	175	69,411	175	69,411	175	69,411	175
Equitrans Mainline Contract	29,764	99	22,987	86	95,508	355	95,508	355	95,508	355	95,508	355
TOTAL	62,644	368	54,429	288	218,558	654	218,558	654	218,558	654	218,558	654
Upstream Transportation Contracts:												
Equitrans	19,127	194	20,383	125	34,440	192	34,440	192	34,440	192	34,440	192
TOTAL	19,127	194	20,383	125	34,440	192	34,440	192	34,440	192	34,440	192
Storage-Related Transportation Contracts:												
EGTS - FTNN/GSS 3/	1,629	17	1,166	16	1,455	19	1,455	19	1,455	19	1,455	19
EGTS - GSS	2,351	47	2,696	40	2,964	48	2,964	48	2,964	48	2,964	48
National Fuel Gas Supply	600	8	630	8	721	9	721	9	721	9	721	9
Columbia Gas Transmission	103	1	147	1	405	2	405	2	405	2	405	2
Equitrans Allegheny Valley Connector	6,347	11	6,287	149	7,337	164	7,337	164	7,337	164	7,337	164
Equitrans Mainline Storage	12,880	227	12,772	198	15,259	232	15,259	232	15,259	232	15,259	232
TOTAL	23,910	311	23,697	413	28,141	474	28,141	474	28,141	474	28,141	474

- 1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.
- 2/ The volumes shown for EGTS, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.
- 3/ Reflects firm transportation of gas withdrawn from EGTS GSS storage under EGTS FTNN/GSS contract.
- 4/ Not all Firm Contract - Includes Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: Peoples Natural Gas Company LLC
(volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2023 2/	2024 2/	2025 2/	2026 2/	2027 2/	2028 2/	Winter	Peak	Winter	Peak	Winter	Peak
Storage Contracts:1/	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
ETRN ML Storage	12,880	227	12,772	198	15,259	232	15,259	232	15,259	232	15,259	232
ETRN - Allegheny Valley Connector	5,554	11	4,633	149	7,337	164	7,337	164	7,337	164	7,337	164
EGTS GSS	2,555	46	2,648	40	2,849	48	2,849	48	2,849	48	2,849	48
Peoples Natural Gas	839	55	436	30	2,121	55	2,121	55	2,121	55	2,121	55
EGTS FTNN/GSS	1,473	17	1,115	16	1,455	19	1,455	19	1,455	19	1,455	19
National Fuel Gas Supply	596	8	604	8	721	9	721	9	721	9	721	9
Columbia Gas Transmission	88	1	87	1	109	2	109	2	109	2	109	2
Other												
TOTAL	23,984	364	22,294	442	29,850	529	29,850	529	29,850	529	29,850	529

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
 REPORTING UTILITY: Peoples Natural Gas Company LLC

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028
Sales Service:						
Retail Residential	568,043	574,505	574,505	574,505	574,505	574,505
Retail Commercial	40,700	40,635	40,635	40,635	40,635	40,635
Retail Industrial	80	85	85	85	85	85
Other	-	-	-	-	-	-
Subtotal Sales Service	608,823	615,225	615,225	615,225	615,225	615,225
Electric Power Generation	-	-	-	-	-	-
Transportation Service	94,430	89,458	89,458	89,458	89,458	89,458
CUSTOMER TOTAL	703,253	704,683	704,683	704,683	704,683	704,683
Increase (Decrease)		1,430	-	-	-	-
Percent Change (%)		0.2%	0.0%	0.0%	0.0%	0.0%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028	
Gas Supply:							
Supply Contracts	1/	26,707	29,382	32,316	32,122	32,122	32,122
Spot Purchases		31,541	27,306	31,780	32,085	32,085	32,085
Subtotal Gas Supply		58,248	56,688	64,096	64,207	64,207	64,207
Transportation		74,020	72,199	75,373	74,335	74,335	74,335
TOTAL GAS SUPPLY		132,268	128,887	139,469	138,542	138,542	138,542
Requirements:							
Firm Requirements		61,685	58,707	67,552	67,600	67,600	67,600
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		61,685	58,707	67,552	67,600	67,600	67,600
Transportation		70,583	70,180	71,918	70,942	70,942	70,942
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		132,268	128,887	139,469	138,542	138,542	138,542
Surplus (Deficiency)		0	(0)	(0)	(0)	(0)	(0)

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2023	-1 2024	0 2025	1 2026	2 2027	3 2028	
Gas Supply:							
Supply Contracts	1/	391	500	1,102	1,098	1,098	1,098
Spot Purchases		434	237	72	94	94	94
Subtotal Gas Supply		825	737	1,175	1,192	1,192	1,192
Transportation		385	357	299	295	295	295
TOTAL GAS SUPPLY		1,210	1,094	1,473	1,487	1,487	1,487
Requirements:							
Firm Requirements		683	636	929	942	942	942
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		683	636	929	942	942	942
Transportation		527	458	544	545	545	545
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		1,210	1,094	1,473	1,488	1,488	1,488
Surplus (Deficiency)		(0)	0	0	(1)	(1)	(1)

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.

Peoples Natural Gas Company LLC
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Section 53.64(c)(6):

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing those changes.

* * * * *

Peoples' current fuel procurement policy is to manage its procurement practices to obtain the lowest overall gas cost consistent with Peoples' need to provide reliable service to its customers in the long term while maintaining peak day deliverability. Peoples pursues this policy within the limitations of its facilities and existing contracts. Specifically, the policy allows for making prudent investments to enhance Peoples' facilities where practicable and securing greater flexibility in contracts where possible on an ongoing basis. Therefore, Peoples' supply portfolio includes Pennsylvania supplies under long-term contracts and interstate index-based supplies. This portfolio is further enhanced through the use of storage by Peoples both on the interstate system and on Peoples' own system.

Refer to Peoples' response to 53.64(c)(1) for an analysis and discussion of Peoples' firm interstate storage and transportation service agreements, interstate gas supply acquisitions, and local Pennsylvania gas purchase arrangements.

Gas supplies acquired by Peoples on the interstate pipeline system are an essential part of the overall gas supply portfolio, particularly during peak demand periods. These supplies are used to meet the peak extra demand system requirements that cannot be served by local Pennsylvania gas supplies and to boost pressures at key market area locations to alleviate the deliverability problems inherent in Peoples' pipeline system. In fact, Peoples' interstate pipeline services (i.e., firm storage and transportation capacity on Equitrans, Columbia Gas Transmission, TETCO, National Fuel and Eastern Gas Transmission and Storage) are critically important during periods of peak demand, particularly for the residential and commercial customers with substantial weather-sensitive load. Furthermore, supply delivered at higher pressure at Peoples' Tennessee Gas Pipeline and TETCO interconnects through a firm delivered supply deals will be available if and when it is needed.

1. Firm Storage Service

Firm interstate storage capacity is an essential ingredient in Peoples' ability to meet the peak requirements of its weather-sensitive customers during the winter months. In addition to the critical winter season peaking role, firm storage capacity also provides daily system balancing capacity.

2. Interstate Pipeline Firm Transportation Service

Year-round firm transportation service, together with the firm gas supply agreements discussed in detail later in this Response, gives Peoples a reliable source of gas supply that is critical during peak demand periods. During non-peak demand periods, this year-round firm transportation capacity can be used to deliver gas for injection into interstate pipeline storage facilities. Peoples' interstate pipeline firm transportation and storage services are described in detail in response to Section 53.64(c)(1).

3. Firm Interstate Gas Supply Arrangements

Peoples' firm interstate gas supply arrangements are generally limited to its subscribed firm transportation and storage capacity on interstate pipelines. This allows it to purchase supply and deliver the gas to its gates as required for its demand and for storage injection. The Company usually purchases supply for its capacity on a daily basis. Peoples rarely commits to supply purchases longer than one month. From time to time, Peoples may enter into delivered deal arrangements. For these types of deals, supply is agreed to be purchased at pre-negotiated variable and demand rates, for delivery to specific Peoples gates, during specific periods of the year. Such arrangements normally utilize interstate pipeline capacity held by parties other than Peoples. These deals provide additional deliverability beyond what is available from Peoples' subscribed interstate capacity. The need to enter into such deals, and their applicable terms, is determined during the annual planning process.

4. Role of the Interstate Spot Market

Interstate spot market supplies are the primary method to fill Peoples' interstate storage inventory but are also utilized to balance its system throughout the year. Peoples will continue to consider acquiring such spot market gas supplies, when they are available at competitive prices, for immediate use as general system supply and for storage injection purposes.

Peoples' Purchased Gas Supply Strategy — The Role of Local Gas

Peoples and its customers continue to purchase a substantial amount of their gas supply from Pennsylvania and Appalachian producers. Year-round base load gas supply is purchased from approximately 198 local Pennsylvania producers at approximately 1,002 supply meters. The majority of this gas is produced from conventional gas wells drilled into shallow upper Devonian formations (approximately 4,000 ft.). Over the last 100 years, Peoples' pipeline system has been designed and operated to accommodate this economic source of local supply, which must be delivered at varying pressures.

The deliverability of Pennsylvania gas has historically declined as the gas wells age. Such decline is characteristic of these small volume local wells and thus, over time, deliverability of existing wells will continue to fall as these wells are depleted. Over the last several years, the decline in new shallow well development resulted in production from the new gas wells failing to offset the production deliverability declines of the existing Pennsylvania gas wells. Production from Marcellus wells has accounted for roughly 25% of the total local production into Peoples' system but adding new Marcellus gas is limited due to the lower operating pressures of the gathering system. If this current trend continues, other supply sources such as additional interstate supplies will be required to meet the system's requirements.

Pennsylvania-sourced gas supplies on Peoples' system continue to provide a substantial, year-round base load gas supply.

Peoples has historically maintained reasonable Purchased Gas Cost rates while at the same time providing highly reliable service. Consequently, Peoples will continue to follow its present gas procurement policies and practices set forth in this filing.

Peoples' Gas Supply Department is adequately staffed with qualified and well-trained personnel who receive regular updates on conforming to the Company's least cost purchasing policy. The experience level ranges from significant experience to developing new experience to take control in the future. In addition to their industry experience, personnel responsible for gas supply and planning attend seminars, conferences, and short courses that address supply strategies and methodologies. Additionally, they communicate continuously with gas suppliers, producers, marketers, and interstate pipeline representatives in matters pertaining to Peoples' fuel procurement policy. These personnel receive frequent updates of current trends and new developments within the natural gas industry.

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Section 53.64(c)(7)

A list of off-system sales, including transportation, storage, or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

* * * * *

Peoples made the following off-system sales during the historic period.

		Dth
February	2025	381,940
March		134,767
April		95,460
May		59,613
June		10,020
July		3,999
August		1,612
September		10,260
October		25,265
November		0
December		0
January	2026	0
		722,936

Peoples made the following capacity releases during the historic periods. Note that the capacity releases in the table below do not include capacity released at zero cost to marketers under Peoples' Energy Choice programs.

Capacity Releases 1/, 2/			
Peoples Natural Gas Division		Dth	\$
February	2025	40,650	174,060
March		30,650	169,700
April		26,650	164,300
May		25,650	157,300
June		25,650	154,400
July		25,650	154,200
August		15,650	151,100
September		15,650	151,100
October		15,650	151,100
November		15,650	245,000
December		18,150	248,100
January	2026	36,650	264,240
		292,300	\$ 2,184,600
1/ All dollars are presented in total, before sharing.			
2/ Releases on ETRN, EGTS, TCO and TETCO.			

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Section 53.64(c)(8)

A list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.

* * * * *

Peoples had 88,574 transportation agreements in place at year-end 2025. During 2025, Peoples transported 75,211,445 Mcf resulting in \$225,122,095 in transportation revenues.

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Section 53.64(c)(9)

A schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423 (relating to orders to limit availability of proprietary information).

* * * * *

The table below depicts monthly end-user transportation throughput for the twelve months ended December 31, 2025 for Peoples. An individualized list of these customers is not attached due to the large number of transportation customers. Customer specific information can be made available upon request and the execution of a confidentiality agreement.

<i>Peoples Natural Gas Company Combined</i>					
	Total Number	MCF			
	of Accounts	RS	CS	IS	Total
Jan 2025	89,060	1,566,991	4,269,368	4,844,642	10,681,001
Feb 2025	88,435	1,083,084	3,486,590	4,318,553	8,888,227
Mar 2025	87,881	691,047	2,379,752	3,971,778	7,042,577
Apr 2025	87,718	437,232	1,768,031	3,492,501	5,697,764
May 2025	87,839	228,622	1,179,663	3,343,767	4,752,052
Jun 2025	87,824	116,240	772,863	3,153,242	4,042,345
Jul 2025	87,979	101,997	743,083	3,225,577	4,070,657
Aug 2025	87,875	95,091	756,438	3,252,949	4,104,478
Sep 2025	87,996	112,036	851,112	3,053,463	4,016,611
Oct 2025	88,240	331,489	1,467,482	3,449,572	5,248,544
Nov 2025	88,348	758,902	2,485,021	3,892,331	7,136,255
Dec 2025	88,574	1,239,770	3,682,062	4,609,102	9,530,935
		6,762,501	23,841,465	44,607,479	75,211,445

Peoples Natural Gas Company LLC
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Section 53.64(c)(10):

A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6" or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each such customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423.

* * * * *

For security reasons, Peoples has requested Highly Confidential treatment of the answer to this question. The Company's system map will be made available for inspection upon request and the execution of a confidentiality agreement.

Refer to the two attachments for Peoples' storage facility maximum daily injection and withdrawal rates and interstate and intrastate connections.

Peoples has one transportation customer that represents 5% or more of the total system throughput in a month.

Peoples Natural Gas Company LLC
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Storage Facilities

Facility	Maximum¹ Withdrawal Rate Mcf/Day	Design Day Withdrawal Rate Mcf/Day	Maximum¹ Injection Rate Mcf/Day	Maximum Working Capacity Mcf	Planned Turned² Capacity Mcf	Maximum Pool Pressure Psig
Murrysville	40,000	32,000	18,000	1,530,000	1,150,000	970
Hughes	6,500	4,200	300	50,000	40,000	800
Kinter	12,000	9,100	2,500	400,000	250,000	330
Portman	15,000	6,700	2,500	94,000	86,000	425
Vardy	10,000	3,300	1,000	73,000	68,000	500

Storage Services

Service	Maximum Withdrawal Rate Dth/Day	Maximum Injection Rate Dth/Day	Maximum Capacity Dth	Expiration
NFGS-ESS	9,793	4,404	748,611	3/31/2030
EGTS-GSS	40,000	25,200	4,600,000	3/31/2034
EGTS-GSS	40,000	15,845	2,480,000	3/31/2034
EGTS-GSS	10,000	3,833	600,000	3/31/2029
TCO-SST	2,000	1,000	112,860	3/31/2028
ETRN-115SS	50,536	26,417	5,283,357	3/31/2034
ETRN-60SS	209,427	114,733	11,473,296	3/31/2034
ETRN AVC-GSS	200,000	62,000	8,600,000	12/31/2033

¹ Maximum withdrawal and injection rates are dependent on the “working” gas inventory and pool pressure at specific times of the season. For example, the maximum withdrawal rates shown above would be under ideal operating conditions when the storage pools are 100% full. As the winter season progresses, lower inventory would result in lower pool pressures, and therefore the maximum withdrawal rate would not be probable.

² Total November through April planned turned capacity.

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure Psig	Operating Capacity Range of Connection Mcf/Day	
<u>EGTS (DTI)</u>			
Midland	274	0 - 30,000	
Stull	44	0 - 4,800	
Seven Fields (Mars-Crider to PNG)	60	0 - 3,960	
Gibsonia	125	0 - 31,920	
Coxcomb	400	0 - 30,000	
Cedar Ridge	60	0 - 1,200	
Oakford	640	0 - 120,000	
Elliot	960	0 - 25,000	
Limestone Discharge	500	0-6,000	
Butler	100	0-35,000	
Springdale	60	0 - 10,000	
Rubright Discharge	188	0 - 10,000	
<u>TCO</u>			
Hickory Corners	250	0 - 12,000	
Fairview	100	0 - 9,500	
<u>TENNESSEE</u>			
Pitt Terminal	274	4,000 - 35,000	
Pulaski XS-294	50	0 - 3,000	
Bradford Woods	285	0 - 10,000	
<u>TEXAS EASTERN</u>			
Rockwood	210	0 - 15,000	
Ebensburg	401	0 - 36,000	
Claysburg	200	100 - 1,000	
Beaver Run (Delmont)	250	0 - 25,000	
<u>NFG</u>			
Slippery Rock	400	100 - 6,000	
Grove City	180	1,000 - 7,000	
Stoneboro Medium	80	100 - 1,500	
Stoneboro Low	1	10 - 100	
Bullion	18	20 - 100	
<u>COLUMBIA OF PA</u>			
McKee	Into PNG	18	10 - 150
McKinley	Into PNG	18	10 - 150
Harlansburg	Into PNG	10	10 - 150
East Brook Rd.	Into PNG	33	100 - 900
Chandler	Into PNG	40	300 - 633
New Wilmington	Into PNG	50	1,500 - 4,000
Nilan	Into PNG	50	1 - 100
Mapletown	Into PNG	50	150 - 1,500
Point Marion	Into PNG - Emergency	50	0 - 360
Prospect	Into PNG - Backup	44	0 - 600

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

		Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
Portersville	Into PNG - Backup	44	0 - 500
SouthPointe	Into PNG - Emergency	60	0 - 4,000
Fairchance	Into CPA - Backup	60	0-1560
Mapletown -Sub(Greensboro)	Into CPA	20	0 - 360
Cliff Mine Road	Into CPA	10	0-240
North Boundary	Into CPA	26	0-3200
North park	Into CPA	60	0-3200
Salem Road	Into CPA	58	0-500
<u>EQUITRANS</u>			
ADAMS ST RD 8		50	0 - 1,950
AMERICAN STEEL RD 63		10	3,562
ASHBAUGH PNG IC		100	0-2,000
BALL FARM RD 37		25	143
BEATTYS RD RD 129		25	2,818
Beautiful Lookout		120	0 - 25,000
BELLE VERNON RD 189		40	386
Blonski - TP7575		274	0 - 20,000
BRENNAN ROAD (RB 105)		25	10,633
BRUSH RUN RD 100		25	3,282
BUCAR REGULATION AND METERING		400	44,720
BUNOLA RD 183		60	3,760
CAMPBELLS RUN RD RA 166		25	143
CECIL INDUSTRIAL PARK PNG IC		12	1,582
CHESTNUT RIDGE RD 134		15	283
CHURCH HILL RD 266		5	5,189
CLEVER ROAD A RUN RA 111		500	15,000
CLEVER ROAD B RUN RA 111		500	35,000
CLYDE NR 2 (R D 27)		1	0 - 500
COAL BLUFF RD RD 93		60	10,241
COAL PIT RD RA 99		25	583
COKEBURG NR 1 (R D 118)		60	6,537
CONEMAUGH PNG IC		401	0 - 50,000
COURTNEY NR 1 RD 106		1	0 - 500
COYLE CURTAIN RD RD 135		20	13,252
CRAVEN HILLS RD 65		12	0 - 500
CROOKHAM RD 47		25	3,562
CROSBY PNG IC FROM TP-4555		401	0 - 5,000
DEAN ROAD (RB 108)		60	6,372
DILLON PNG IC		160	0-3,500
DROUET PNG IC		82	0-13,000
Egry		188	0 - 25,000
ELLSWORTH/BLOCKINLIN RD 120		25	5,712
EMERALD MINE BATH HOUSE		14"WC	5,130
ENGLISH ROAD (RB 106)		15	5,471
EVERGREEN RD - 133		1	0 - 500
FAWCETT RD 91		15	2,808

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
FLAUGHERTY RUN PNG IC	40	0 - 5,000
FREEPOR ROAD (RB 109)	25	8,608
GALLERY SHOPPES PNG IC	60	0-300
GAMBLE FARM PNG IC	60	0 - 2,500
GASTONVILLE D120 A CARNEGIE	25	14,037
GASTONVILLE D120 B CARNEGIE	25	12,281
GASTONVILLE D147 A MARLAND ST	25	15,210
GASTONVILLE D147 B MARLAND ST	15	15,210
GIBSON PNG IC	135	0 - 15,000
GIRTY PNG IC USM FROM TP-371	203	1 - 15,000
GREENFIELD RA 14 (BRUMAGE RD)	15	0 - 1,000
GREENGATE MALL PNG IC	50	0 - 600
GREENLEE RD 132	25	3,760
HARMONY RD (TO PERRYMONT) A RUN	60	3,229
HARMONY RD (TO PERRYMONT) B RUN	25	16,934
HAWKEN FARM RD 188	25	26,232
HAWS PIKE PNG IC	43	1,500
HEATH ROAD PNG IC	25	0 - 500
HILL TOP RD RA 102	25	6,683
HIMSEL	400	0 - 50,000
HOLLIDAY PROPERTY PNG IC	80	0 - 4,800
HUNDRED GARRISON M S	40	0 - 2,500
HUPP FARM RD 31	25	10,347
INGRAM FARM RD 187	25	10,347
JOHNSON ST RD 116	60	8,530
Jones Farm USM A Run	400	0 - 50,000
Jones Farm USM B Run	400	0 - 50,000
KEARNS FARM RD 3	12	386
LIGGET RD 57	60	7,335
LONG FARM RD 43	60	7,348
LYTLE RD RD 182	30	32,213
MADEY EAST 2ND AVENUE PNG IC	1	0-100
MAYAK FARM RD 122	25	0 - 2,500
MAYVIEW CUSTODY	30	4,176
MCCREERY FARM PNG IC	60	0 - 1,000
MCKEESPORT STATION	274	0 -115,000
MITCHELL FARM RD 125	30	4,142
MONONGAHELA RD 12 WALNUT ST MON	30	2,070
MOON RUN RA 105	30	0-8,000
MOREDOCK	25	0 - 500
MOTYCKI RD 222	60	31,646
N ALLEGHENY A RUN RB 92	25	0 - 7,000
NEELY SCHOOL RD RB 39	25	0 - 3,000
NELSON FARM RD 139	60	0 - 1,000
OAK RIDGE	99	0 - 5,000
ORNDOFF FARM RD 169 RUN A	60	0 - 2,500
PARDUS PNG IC	80	0 - 10,000

Supply into Goodwin

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
PRATT TRANS TO FIELD (GOODWIN)	40	0 - 2,500
QUAKER SALES PNG IC	50	80
RADEBAUGH PNG IC	30	4,800
REED PNG IC	80	11,000
REIS RUN B RUN RB 55	60	4,462
RITKO PNG IC	335	0 - 5,000
ROBERTS FARM	50	0 - 5,000
ROBIN STATION ROAD PNG IC	80	2,500
ROLLING MEADOW RD 190	25	14,730
ROOSEVELT RD RB 104 A RUN	25	3,295
ROOSEVELT RD RB 104 B RUN	14"WC	5,842
ROUTE 837 RD 64	25	3,236
RUSSELL INDUSTRIES PRESTLEY RD	25	305
SELLERS	60	3,699
SEVEN SPRINGS PNG IC	401	0 - 15,000
SIENNA WOODS PNG IC	60	0 - 10,000
SMAIL	400	0 - 25,000
SPRINGER ROAD PNG IC	40	6,500
ST VINCENT GROVE PNG IC	80	17,500
STATE CORRECTIONAL INSTITUTE	60	1,397
STILLEY HEIGHTS RD 133	60	1,065
STONEBRIDGE PNG IC	60	720
SWEENEY STATION TURBINE	44	3,300
Tepe Distribution A Run	140	120,000
Tepe Distribution B Run	100	14,400
Tepe Distribution C Run	100	24,000
THISTLEWAITE	40	2,200
THOMAS ROAD CHURCH PNG IC	60	0 - 2,500
TOMBAUGH	99	0 - 5,000
VINCO INTERCONNECT RUN 1	401	0 - 132,000
WARRENDALE ROAD (RB 107)	140	14,400
WHERRY FARM RD 185	5	283
WHYSONG PROPERTY PNG IC	15	200
WINDSHEIMER PNG IC	40	750

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Section 53.64(c)(11)

If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers that are primarily non-heating, interruptible or transportation customers.

* * * * *

At this time, the detailed need for any rate structure or rate allocation changes is still being evaluated. If any changes are made in the final filing, they will be fully explained and justified through testimony.

Peoples Natural Gas does not have any interruptible sales services and does not differentiate between heating and non-heating customers.

Priority one transportation customers pay the capacity charge. Non-priority one customers pay a balancing or standby charge that recovers interstate storage and/or capacity costs. These costs are allocated to transportation customers based on their balancing requirements on peak day.

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Section 53.64(c)(12):

A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

* * * * *

Refer to the attached schedule 53.64(c)(12)-Attachment 1. Peoples did not interrupt any customers during these peak periods.

HEATING SEASON	CONSECUTIVE THREE-DAY PEAK	TEMPERATURE DEGREES (F)			VOLUMES								CU & UFG	TOTAL
		HIGH	AVG.	LOW	Retail				Transportation					
					RS	SGS	MGS	LGS	RS	SGS	MGS	LGS		
2024-2025	Jan. 20	12	6	-1	490,077	71,916	31,977	2,479	56,674	31,541	110,402	275,330	70,751	1,141,147
	Jan. 21	15	4	-7	521,586	76,540	34,032	2,639	60,318	33,569	117,500	293,033	75,300	1,214,517
	Jan. 22	16	9	1	489,336	71,807	31,928	2,476	56,588	31,493	110,235	274,914	70,644	1,139,423
2023-2024	Jan. 15	21	17	13	402,734	63,226	28,975	822	59,543	26,581	105,132	208,082	58,148	953,242
	Jan. 16	17	13	8	462,347	72,584	33,264	943	68,356	30,515	120,693	238,882	66,755	1,094,340
	Jan. 17	23	17	10	427,508	67,115	30,758	872	63,205	28,216	111,599	220,882	61,725	1,011,879
2022-2023	Dec. 23	2	-2	-5	493,235	79,957	37,309	1,089	72,623	32,476	127,023	294,825	71,385	1,209,923
	Dec. 24	12	7	1	466,955	75,697	35,321	1,031	68,754	30,746	120,255	279,116	67,582	1,145,457
	Dec. 25	13	10	7	422,615	68,509	31,967	933	62,225	27,826	108,836	252,613	61,165	1,036,689
2021-2022	Jan. 20	23	17	10	391,656	56,110	29,526	1,589	64,402	30,555	97,974	219,408	56,382	947,602
	Jan. 21	20	9	-2	422,014	60,459	31,815	1,713	69,394	32,923	105,568	236,415	60,753	1,021,051
	Jan. 22	25	17	9	361,042	51,724	27,218	1,465	59,368	28,166	90,315	202,258	51,975	873,532
2020-2021	Jan. 27	30	25	20	334,126	48,253	27,484	1,368	52,083	25,387	78,737	180,026	47,288	794,753
	Jan. 28	24	21	18	389,728	56,283	32,058	1,596	60,750	29,611	91,840	209,985	55,157	927,010
	Jan. 29	25	17	8	383,187	55,338	31,520	1,569	59,731	29,114	90,299	206,460	54,231	911,449

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Section 53.64(c)(13)

Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of such methodology.

* * * * *

Peoples' design day demand computational methodology utilizes a regression model based on daily send-out data for the most recent 48-month time period.

Peoples used total daily sendout as the dependent variable and found a suitable fit using the independent variables as used in last year's PGC case. The independent variables are temperature, winter month of the year, type of day (weekday/weekend) and a binary cold weather variable for the two previous days at above 46 HDDs. Trend and wind speed were not examined in this case because the regression results from previous filings indicate that when these two variables show correlation, they are not predictive. Using the regression model, the Company calculated total design day requirements using an average daily temperature of minus 9 degrees Fahrenheit. This temperature has been used as the design day temperature in many prior Peoples Natural Gas 1307(f) proceedings where gas costs based on this design day were approved by the Commission.

The calculated total design day requirements are then allocated to rate classes (RS, SGS, MGS, MLS and LGS) based on historical normalized usage factors for base load and heat load. In addition, the daily metered customers are added based on historical coincidental peak day throughput.

Refer to Peoples Natural Gas Exhibit No. 1 for the Company's currently calculated design day and the Direct Testimony of Anton Ribich, for further explanation of the Company's approach.

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Section 53.64(c)(14)

Analysis and data demonstrating, on a historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

* * * * *

Response:

Peoples Natural Gas’ response to 53.64(c)(12) provides the most recent five-year history of consecutive three-day peak demand experienced on the combined system, as broken down by customer class. Projected design peak usage by customer class is presented as part of Peoples Natural Gas Exhibit No. 1 along with the supply assets used to meet those needs.

Peak demand period interstate gas supply and the corresponding firm transportation and storage capacity available to Peoples Natural Gas on the interstate pipeline system, the details of which are set forth in the Peoples Natural Gas’ responses to 53.64(c)(1) and (6), are needed to meet the peak demand requirements of the Company’s weather-sensitive customer base. In addition, volumes withdrawn from on-system storage facilities are used to supplement the interstate-sourced gas supplies during periods of peak demand. For description of how these assets are used, refer to the Direct Testimony of Steven Kolich.

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Section 53.64(i)(1):

(i) Utilities shall comply with the following:

(1) Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa.C.S. § 1307(f) recovering expenses under that section shall file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa.C.S. § 1307(f) as published in accordance with subsection (b) which shall specify:

- (i) The total revenues received under 66 Pa.C.S. § 1307(a), (b) or (f), including fuel revenues received, whether shown on the bill as 66 Pa.C.S. § 1307(a), (b) or (f) charges or rolled in as base rates.
- (ii) The total gas expenses incurred.
- (iii) The difference between the amounts in subparagraphs (i) and (ii).
- (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
- (v) How these costs are consistent with a least cost fuel procurement policy, as required under 66 Pa.C.S. § 1318 (relating to determination of just and reasonable gas cost rates).

* * * * *

Response:

(i), (ii), (iii). Refer to the attachment.

(iv) The actual purchased gas costs incurred differ from the projected gas costs because of the fluctuating prices for gas supplies and interstate pipeline services. As the gas supply prices change, the volumes purchased from each source of supply also change. Differences are also affected by the actual volumes of gas consumed by customers as compared to projected consumption.

(v) All purchased gas costs incurred during the Historical Period are pursuant to the least cost procurement policy approved by the Commission in Peoples Natural Gas' 1307(f)-2025 proceeding. Also refer to the response to 53.64(c)(6) in this proceeding.

PEOPLES NATURAL GAS COMPANY LLC
 Gas Cost Revenues and Expenses
 February 2025 through January 2026

		<u>Purchased Gas Revenues ^{1/}</u>	<u>Purchased Gas Expenses</u>	<u>Over / (Under) Collections</u>
February	2025	\$48,911,194	\$50,331,483	(\$1,420,289)
March		\$39,094,336	\$29,819,538	\$9,274,798
April		\$26,324,095	\$19,910,199	\$6,413,896
May		\$14,612,148	\$14,095,398	\$516,750
June		\$7,295,906	\$12,910,741	(\$5,614,835)
July		\$5,938,261	\$11,845,182	(\$5,906,921)
August		\$5,410,891	\$12,262,961	(\$6,852,070)
September		\$6,400,336	\$12,414,275	(\$6,013,940)
October		\$17,251,253	\$16,182,152	\$1,069,101
November		\$38,066,721	\$39,502,387	(\$1,435,667)
December		\$62,864,451	\$60,932,561	\$1,931,890
January estimate	2026	<u>\$84,210,478</u>	<u>\$136,522,999</u>	<u>(\$52,312,521)</u>
		<u>\$356,380,069</u>	<u>\$416,729,876</u>	<u>(\$60,349,807)</u>

1/ Purchased gas revenues do not include GCA or Capacity "E" factor revenues

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Section 53.65 Special Provisions Relating to Section 1307(f) Gas Utilities with Affiliated Interests

Whenever a gas utility under 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. § 2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. § 1307(f) file evidence to meet its burden under 66 Pa.C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. § 1307(f), shall include statements regarding:

(1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation or storage.

(2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.

(3) Efforts made by the utility to obtain gas, transportation or storage from nonaffiliated interests.

(4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.

(5) The sources and amounts of gas, transportation or storage which have been withheld from the market by the utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.

(6) To the extent that the information required in this section has been submitted under § 53.64 (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million), the utility need only designate information which applies to affiliated interests.

Response:

Peoples Natural Gas Company LLC (“Peoples”) does not have any such transactions.